

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

See other in-
structions on
reverse sideForm approved,
Budget Bureau No. 42-R035.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-031670 A																					
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																					
2. NAME OF OPERATOR CONOCO INC.		7. UNIT AGREEMENT NAME NMFU																					
3. ADDRESS OF OPERATOR P. O. Box 440 N.M. 88240		8. FARM OR LEASE NAME SEMU																					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FNL & 1650' FEL At top prod. interval reported below At total depth		9. WELL NO. 63																					
14. PERMIT NO.		12. COUNTY OR PARISH Lea																					
15. DATE SPUNDED 12-23-57		13. STATE NM																					
16. DATE T.D. REACHED 2-14-58		10. FIELD AND POOL OR WILDCAT Drinkard																					
17. DATE COMPL. (Ready to prod.) 7-18-84		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 19-20S-38E																					
18. ELEVATIONS OF RNB, RT, CR, ETC. * 3544 DF		12. COUNTY OR PARISH Lea																					
19. ELEV. CASINGHEAD		13. STATE NM																					
20. TOTAL DEPTH, MD & TVD 9250'		21. PLUG BACK T.D., MD & TVD 9211'																					
22. IF MULTIPLE COMPL. HOW MANY? 2		23. INTERVALS DRILLED BY ROTARY TOOLS ☒ CABLE TOOLS ☐																					
24. PRODUCING INTERVAL(S) OF THIS COMPLETION (TOE, BOTTOM, NAME (MD AND TVD) * 6685' - 6940' Drinkard (lower)		25. WAS DIRECTIONAL SURVEY MADE																					
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL CBL-VOL-DDNLL		27. WAS WELL CORED																					
28. CASING RECORD (Report all strings set in well)																							
<table border="1"><thead><tr><th>CASIN</th><th>SIZE</th><th>WEIGHT, LB. FT.</th><th>DEPTH SET (MD)</th><th>LOG SIZE</th><th>IDENTIFYING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td colspan="7">NO CHANGE</td></tr></tbody></table>				CASIN	SIZE	WEIGHT, LB. FT.	DEPTH SET (MD)	LOG SIZE	IDENTIFYING RECORD	AMOUNT PULLED	NO CHANGE												
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29. LINER RECORD				30. TUBING RECORD																			
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31. PERFORATION RECORD (Interval, size and number) 6685' - 6940 w/ 1 JSPF total 25 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 6685' - 6940' Frac w/ 244 bbls 15% HCL-NE-PE & 236 bbls gelled fluid																			
33. PRODUCTION				34. TEST WITNESSED BY																			
DATE FIRST PRODUCTION 7-20-84				WELL STATUS (Producing or shut-in) Producing																			
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump				35. LIST OF ATTACHMENTS NEW MEXICO																			
DATE OF TEST 7-26-84				HOURS TESTED 24																			
CHOKER SIZE —				PRESS. FOR TEST PERIOD 2																			
FLOW, TUBING PRESS. —				CASING PRESSURE —																			
CALCULATED 24-HOUR RATE 2				OCT 22 1984																			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records				DATE 9/23/84																			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

32. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT IN PRESSURES, AND RECOVERIES		33. GEOLOGIC MARKERS	
FORMATION	TOP 6685'	BOTTOM 6940'	DESCRIPTION, CONTENTS, ETC. Oil, water, gas
Drinkard	6685'	6940'	Oil, water, gas

NAME	MEAN. DEPTH	TRUE VERT. DEPTH
Yates	2653'	
Seven RVRS	2908'	
Queen	3482'	
Penrose	3616'	
Grayburg	3789'	
San Andres	3991'	
Glorieta	5316'	
Blinberry	5860'	
Tubb	6369'	
Drinkard	6679'	
Abo	6969'	
Devonian	7877'	
Fusselman	8187'	
Montoya	8550'	
Simpson LS	8770'	
Simpson SS	8819'	
McKee	9026'	
McKee Pay	9094'	

OCT 8 1963