îne	STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT	OIL CONSERV/	ATION DIVISION	Form C-104 Revised 10-1-78
	P. O. BOX 2088			
	IANTA PE	SANTA FE, NEV	W MEXICO B7501	
	U.S.U.S.			
	TRANSPORTER OIL		R ALLOWABLE ND	
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
1.	PRONATION OFFICE			
	Conoco Inc.			
	Address P.O. Box 460 Hobbs, NM 88240			
	Reason(s) for filing (Check proper box New Well	/ Change in Transporter of:		
	Recompletion		•• □	
	Change in Ownership	Casingheod Gas Condei	risate	•
	If change of ownership give name			
	and address of previous owner		······································	
79	DESCRIPTION OF WELL AND LEASE			
	Lease Name SEMU McKee	Well No. Pool Nome, Including F 63 Warren McKee		10 001(74(1))
		US Walten Ackee	State, <u>Federa</u>	
	G	1650 North	1650	East
	Unit Letter;		ne and Feet From 7	he
	19 Line of Section To A	20-S Anahip Range	<u> 38-Е , ммрм, Lea</u>	County
			-	
П.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA		Address (Give address to which approv	ed copy of this form is to be sent)
	Nerre of Authorized Trousporter of Cill S or Condensate		P. O. Box 1910, Midland, Texas	
•	Nome of Authorized Transporter of Casinghead Gas X or Dry Gas Warren Petroleum		Address (Give address to which approved copy of this form is to be sent) Monument, New Mexico	
	Wallen relivieum		is gas actually connected? Whe	
	If well produces oil or liquids,	M 20 20 38	Yes	
	give location of tanks.		aive complete number	
	If this production is commingled with that from any other lease or pool, give commingling order number:			
••	Designate Type of Completic	Oil Well Gas Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Rest
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spuddød			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perforations			
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				ļ,
				i
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow			
	able for this depth or be for full 24 hours) OIL WELL			
	Date First New Oil Run To Tanks	Date of Test	Producing Mathda (1 150, pamp,	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Tendin or Leave			
	Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas-MCF
T				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensute/MMCF	Gravity of Condensate
Ī	Testing Method (pitot, back pr.)	Tubing Presswe (Shut-in )	Cosing Pressure (Shut-in)	Choke Size
1			DIL CONSERVAT	
1.	CERTIFICATE OF COMPLIANC	E.		
	hereby certify that the rules and re	egulations of the Oll Conservation	APPROVED JUL 1.8. 1983	
	at taken have been complied with	and that the information siven		
above is true and complete to the best of my knowledge and belief.			DISTRICT 1 SUPERVISOR	
			TITLE	
	1	~		
_	Name a c	Kugan		
	Administrativ	eŠupervisor		
-		1083		
	July 15,			
(Date)			well name or number, or transporter or each pool in multipl	