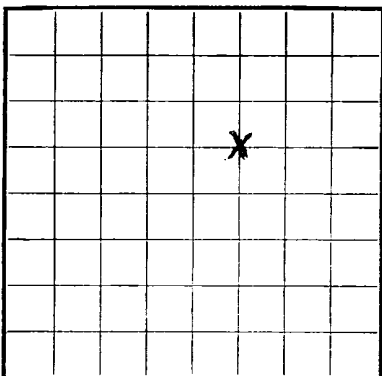


U. S. LAND OFFICE Las Cruces
SERIAL NUMBER LC-031670A
LEASE OR PERMIT TO PROSPECT None

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address Box 407, Lordsburg, New Mexico
Lessor or Tract SEED McKee Field Warren State New Mexico
Well No. 62 Sec. 19 T. 20 R. 38 Meridian N.M. County Lea
Location 1650 ft. N. of N. Line and 1650 ft. E. of E. Line of Sec. 19-20-38 Elevation 3544
(Derriek floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]Date 3-4-58 Title Chief Clerk

The summary on this page is for the condition of the well at above date.

Commenced drilling 12-23-57, 1957 Finished drilling 2-1-, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 91.6 to 2172 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	32	10 1/2	H-40	285	Guide shoe				
7 5/8	24	10 1/2	H-40	3995	"	4 float collar			
5 1/2	17	10 1/2	J-55	9250	"				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	285	285	Pump & plug		
7 5/8	3995	3100	"		
5 1/2	9250	600	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to 9250 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 1958 Put to producing _____, 1958The production for the first 24 hours was 135 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity, °Bé. 45

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1410	1410	Seabed
1410	1421	11	Anhydrite
1421	2555	1134	"
2555	2800	245	Anhydrite
2800	3482	682	Dolomite
3482	3991	509	" and
3991	6369	2378	"
6369	6679	310	" sand
6679	7695	1016	Lime & Dolomite & sand
7695	7877	182	" & Shale
7877	8819	942	Dolomite & lime
8819	9250	431	Shale, sand & lime

(OVER)

16-

FORMATION RECORD—Continued[illegible]

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

[illegible]

1. **NAME OF THE PARTY**
 2. **ADDRESS OF THE PARTY**
 3. **DATE OF THE PARTY**

WARREN MCKEE POOL

SENU MCKEE NO 3: Location: 1650' from north and east lines, Section 19-20-38, Lease No. 19504. TD. 9250'. McKee pay- Formation Line. Elevation 3544 DF. 12". 5-1/2" casing perforated @ 9106, 9130, 9153, 9172, with 6 shots. On initial potential well flowed by gas lift, 135 bbls. of 45° gravity oil and no water in 24 hours, thru 32/64" choke on 2" tubing. TP 200#. CP 500#. Daily potential 135 bbls. oil effective 3-3-58. Estimated daily allowable 132 bbls. oil with 85.3 MCF gas, GOR 632. Well treated with 12,000 gals. lease crude = frac oil using 1# sand and .1# Adomite per gal. from 9085 to 9172. Pipe Line connected Shell Pipe Line Company. Spudded 12-23-57. Drilling completed 2-14-58. Rig released 2-16-58. Tested 3-3-58. Tops:

Yates	2653	Abc	6969
Seven Rivers	2908	Devonian	7877
Queen	3482	Fuselman	8187
Penrose	3616	Montoya	8550
Grayburg	3789	Simpson LS	8770
San Andres	3991	Simpson SS	8819
Glorieta	5316	McKee	9026
Blinbry	5860	McKee Pay	9094
Tubb	6369		
Drinkard	6679		

FINAL REPORT