

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

March 4, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company

SEMU-McKee

Well No. 63

in SW  $\frac{1}{4}$

NE  $\frac{1}{4}$

(Company or Operator)

(Lease)

G

Sec. 19

T. 20

R. 38

NMPM.,

Warren McKee

Pool

Unit Letter

Lea

County. Date Spudded. 12-23-57

Date Drilling Completed

2-14-58

Please indicate location:

D	C	B	A
E	F	G X	H
L	K	J	I
M	N	O	P

Elevation 3544

Total Depth

9250

PBTD

Top Oil/Gas Pay 9106

Name of Prod. Form.

McKee Pay

PRODUCING INTERVAL -

Perforations 9106, 9153, 9172.

Open Hole

Depth

9250

Depth

Tubing 8957

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 135 bbls. oil, No bbls water in 24 hrs, 0 min. Choke Size 32/64

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 12,000 gals. lease crude, 1# sand & 1# Adomite/gal.

Casing Press. 500 Tubing Press. 200 Date first new oil run to tanks March 3, 1958

Oil Transporter Shell Pipe Line Corp.

Gas Transporter Warren Petroleum Co.

**Tubing, Casing and Cementing Record**

Size	Feet	Size
<u>10-3/4</u>	<u>266</u>	<u>285</u>
<u>7-5/8</u>	<u>3995</u>	<u>3100</u>
<u>5-1/2</u>	<u>9250</u>	<u>600</u>

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved March 4, 1958

Continental Oil Company

(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: \_\_\_\_\_

(Signature)

Title District Chief Clerk

Send Communications regarding well to:

Name Continental Oil Company

Address Box 427, Hobbs, New Mexico

By: E. J. Fisher

Title \_\_\_\_\_