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DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104
	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-114 Effective 1-1-65
FILE U.S.G.S.		AND	
LAND OFFICE	AUTHORIZATION TO TRA	AND ANSPORT OIL AND ACTUR	AL BAS
01L	—		m -63
IRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Gperator Announder Determin	own Componentian		NAME CHANGE
Amerada Petroleum Corporation			AMERADA PETROLEUM COPR. TO AMERADA HESS CORP.
	- Hobbs, New Mexico		EFFECTIVE July 1, 1969
Reason(s) for filing (Check proper b		Other (Please explain)	
New Well	Change in Transporter of:	•	from F. Turner Jr. "B" #2
Recompletion	Oil Dry Go		Ref. NMOCC Order No.
Change in Ownership	Casinghead Gas Conde	nsate R-2971	
If change of ownership give name	x		
and address of previous owner			
. DESCRIPTION OF WELL AN Lease Name	Well No. Pool Na	me, Including Formation	Kind of Lease
Warren McKee Unit	i 132 W	arren McKee	State, Federal or Fee Fee
Location			
Unit Letter D ;	60 Feet From The North Lir	ne and 560 Feet F	rom The West
Line of Section 20 ,	Township 20-S Range	38-E , NMPM,	Lea County
Name of Authorized Transporter of	RTER OF OIL AND NATURAL GA	Address (Give address to which a	approved copy of this form is to be sent)
Shall Pipe Line Co.			
	Casinghead Gas 🝸 or Dry Gas	Address (Give address to which a	ew Maxico approved copy of this form is to be sent)
Warren Petroleum Cor	т.	Bax 67. Monument. N	ev Mexico
Amerada Petroleum Co If well produces oil or liquids,	rpore tion Unit Sec. Twp. Rge.	Is gas actually connected?	t avhillow Mexico
give location of tanks.	D 20 20S 38E	Ies	
If this production is commingled	with that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA			
Designate Type of Comple	tion $-(\mathbf{X})$ Oil Well Gas Well	New Well Workover Deeps	n Plug Back Same Res'v. Diff. Res'v.
	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Heady to Prod.		P.B.1.D.
Pool	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shee
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
7. TEST DATA AND REQUEST OIL WELL	FUR ALLUWABLE (Test must be a able for this di	ister recovery of total volume of loan opth or be for full 24 hours)	d oll and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, a	as lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Chake Size
Actual Prod. During Test	Oil-Bels.	Water = Bbls,	Gas - MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bels, Condensate/MMCF	Gravity of Condensate
Actual Float test-Met/D	Hauden at 1 cor	BEED GAINGING ANNAL	Alatti Al Anidenegie
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
		-	
I. CERTIFICATE OF COMPLIA			RVATION COMMISSION
I hereby certify that the rules ar	d regulations of the Oil Conservation	APPROVED	
Commission have been complie	d with and that the information given		
adove is true and complete to	the best of my knowledge and bellef.		
		TITLE	······································
6 , 2 - 1		This form is to be filed	i in compliance with RULE 1104.
DiCCall	epe	If this is a request for	allowable for a newly drilled or deepened
	lgnature)	well, this form must be acco	ompanied by a tabulation of the deviation
District Superintendent		tests taken on the well in a	accordance with RULE 111. m must be filled out completely for allow-
	(Title)	able on new and recomplete	d wells.
October 22, 1965		Fill out Sections I, II,	III, and VI only for changes of owner,
	(Date)		sporten or other such change of condition. must be filed for each pool in multiply.
		Separate Forms C-104 completed wells.	must be med for each pool in multiply.
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