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			Form C-103 (Revised 3-55)	
NEW MEXICO OIL CONSE	ERVATION COM		(Revised 5-55)	
` MISCELLANEOUS R	EPORTS ON WE	L L'S PBG OFF	12- 000	
(Submit to appropriate District Offic				
	-	NOV 20 A	M. 10:13	
COMPANY Amorada Petroleum Corporation	1 - Drawer D, Mon dress)	ument, New Me		
(Add	11(33)			
LEASE Fred Turner Jr. "B" WELL NO.	2 UNIT D	S 20 T	20-8 R 38-E	<u> </u>
DATE WORK PERFORMED 11/24-27/56	POOL N	orth Varies H		
This is a Report of: (Check appropriate)	block) Re	esults of Test	t of Casing Shut	-off
Beginning Drilling Operations		emedial Work	с	
Plugging	TOt	her Completi	913	
Detailed account of work done, nature and	d quantity of may	terials used a	and results obta	ined.
9206' TD - 9197' DOD - After setting 52" 0				
with 304 Welex jet shots. Ran 293 jts. 2-	3/8" OD Tubing s	et at 91411, 1	tubing perferation	óna:
from 9123' to 9127', Guiberson KVL-30 pack	or set at XXXX S	5711, sesting	ninnie at 90321	<u>.</u>
Displaced water in hele with eil. Acidise	d 5g" OD Casing	perferations	from 9040' to 91	31'
with 500 gallers Chemical Process mud acid swabbed load back, started flowing. Flowe	A 71 OF 553 .	re 2500#, mini	Luxua pressure 120	00#,
an 28/64" choke, tubing pressure 110#, gas	Q (4.67 DD15. Q1.		. spesand in 0	nrs.
an malant answell around he assets a whall fees	VOLUME KAO, LAV	ate its par us	or loss	17.61
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