

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ (Fed) ☒ Fee ☐
5. State Oil & Gas Lease No.
LC-031670 (B)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL ☐ GAS ☐ OTHER ☒ Injection Well temp. Shut-in	7. Unit Agreement Name
2. Name of Operator CONOCO INC.	8. Farm or Lease Name SEMU Permian
3. Address of Operator P. O. Box 460, Hobbs, N.M. 88240	9. Well No. 49
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>20S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wildcat Skaggs Grayburg
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- MIRU, Clean out to top of junk @ 2380'.
- Run in hole to top of fish @ 2380' and attempt to fish old 2 3/8" cmt lined Hbg. to within 100' of the csg shoe @ 3774'. From the base of salt (2540') to the csg shoe @ 3774', the location of the first plug and the exact method of abandonment will be determined after the condition of the csg is known and the NMOC has been consulted.
- Ck csg for leaks - Set RBP @ 2450' and test to 2000 psi w/pkr. Press. test backside to 500 psi. If csg leaks are suspected, establish pump-in rate, will notify NMOC and BLM of sqz procedure. Make sure backside can be loaded w/ fluid. POOH w/pkr & Hbg.
- Set 5 1/2" cmt retainer ± 10' below base of salt (2450'). Pump 50 SXS class "C" cmt below retainer. Sting out of ret & pump 240 SXS class "C" cmt (circ. to surf.) POOH & 240'. Pump 22 SXS class "C" cmt (circ. to surf.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
19. BE APPROVED.

SIGNED Kenneth L. Gabel TITLE Administrative Supervisor DATE 6-17-86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 19 1986

CONDITIONS OF APPROVAL, IF ANY:

NMOC-Hobbs(3)

- ⑤ Top off hole w/3sxs class "C". Cut off csg & weld $\frac{1}{4}$ " plate over csg.
- ⑥ Install P & A marker w/appropriate well identification and rig down.

RECEIVED
JUN 18 1986
OCS
HOBBS OFFICE