

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injection Well temp. shut-in	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR CONOCO INC.	8. FARM OR LEASE NAME SEMU Permian
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	9. WELL NO. 49
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit E	10. FIELD AND POOL, OR WILDCAT Skaggs Grayburg
14. PERMIT NO. 30-025-07828	11. SEC., T., R., E., OR BLK. AND SURVEY OR AREA Sec. 20-20S-38E
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☒
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- ① MIRU, Clean out to top of junk @ 2380'.
- ② Run in hole to top of fish @ 2380' and attempt to fish old 2 3/8" cmt lined tbg to at least 10' below the base of the salt @ 2540'.
- ③ Check csg for leaks - Set RBP ± 10' below base of salt and test to 2000 psi w/ pkr. Press. test backside to 500 psi. If csg leaks are suspected, establish pump-in rate, will notify NMOCD and BLM of squeeze procedure. Make sure backside can be loaded with fluid. POOH w/ RBP, pkr, & tbg.
- ④ Set 5 1/2" cmt retainer ± 10' below base of the salt @ 2450'. Pump 50 sxs Class "C" cmt below retainer. Sting out & retainer and pump 240 sxs Class "C" cmt (circ. to surface). POOH to 240'. Pump 22 sxs Class "C" (circ. to surface).
- ⑤ Top off hole w/ 3 sxs Class "C". Cut off casing & weld 1/4" plate over csg.
- ⑥ Install P & A marker, rig. down. A well bore sketch is attached.

18. I hereby certify that the foregoing is true and correct

SIGNED Ann Kull TITLE Administrative Supervisor DATE 3-31-86

(This space for Federal or State office use)

APPROVED BY Ann Kull TITLE Administrative Supervisor DATE 4-8-86

CONDITIONS OF APPROVAL, IF ANY:

Subject to
Like Approval
by State

*See Instructions on Reverse Side

Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM - Carlsbad (6) ARCO (2) AMOCO (2) Chevron (1) File

SEMU PERMIAN # 49

Sec. 20, T-20S, R-38E
1980' FNL & 660' FNL
Elev: 3546 DF-10' AGL

Tubular Specs

OD	Wt. A	I.D.	Wt. G	Brst	Collapse
10 3/4"	32.75"	13.192			
5 1/2"	15.5"	4.950"	.0238	48.0 ps	4040 psi
5 1/2"	14"	5.012"	.0244	42.75 ps	3120 psi

10 3/4" 32.75", H-40 CSY S&W
265' W/225 SXS (CIRC)

Top of Salt - 1490

Base of Salt - 2540

Tops: Yates - 2716

7R - 2945

Spudded - 2/13/52 Completed - 3/19/52

Wellbore History

IP - 0 BOPD. WELL SHUT IN

3/8/55 - FRAC W/6000 GAL OIL & 6000⁺ SAND

AFTER: 1 BOPD. WELL SHUT IN

3/1/66 - RAN INJECTIVITY TEST. LOST PKT IN HOLE

5/11/67 - CONVERTED TO INJECTION

3/20/75 - CLEANED OUT TO T.D.

6/26/85 - ATTEMPTED TO REPAIR COMMUNICATION. WELLBORE
FULL OF SCALE. RECOVERED 2069' OF 2 3/8" C.L. T86.
(800' IN 1'-25' PIECES). LEFT 1450' OF T86 & PKR
IN HOLE. TOP OF T86 @ 2380.

TOP OF 2 3/8" C.L. T86.
@ 2380'. 1450' LEFT IN HOLE

(ORIGINAL)
BAKER MODEL "A" PKR @
3522' (Should now be @ 7-3830)

5 1/2" J-55 CSY S&W @
3744' W/1360 SXS (CIRC.)

OH SHOT W/214 RTS.
ACIDIZED W/3500 GALS.

T.D. - 3945