Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

RECEIVED

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC-031670B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Conoco Inc.

8. FARM OR LEASE NAME
Semu McKee

3. ADDRESS OF OPERATOR
P.O. Box 460 - Hobbs, New Mexico 88240

9. WELL NO.
13

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
660' FSL & 1980' FWL - Unit Letter N

10. FIELD AND POOL, OR WILDCAT
Warren McKee

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
20-20S-38E

14. PERMIT NO.
30-025-07829

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH
Lea

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐				
(Other) Mud Acid Stimulation	☒			(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1) MIRU. POOH w/rods & pump. Run scraper to top of CP pkr.
2) Pump 1 drum Unichem 426 mixed w/10 bbls completion fluid & 750 gals 15% HCL-NE-FE acid w/bit above CP pkr. Circulate out & POOH.
3) Set test pkr at 3667'. Load backside w/completion fluid & test to 1000 psi. Drop standing valve in SN & test workstring to 2000 psi. Retrieve valve.
4) Stimulation consisting of 3 stages of pre-flush, mud acid & overflush.
5) Swab well. Run producing equipment & return to production.

For further information contact Greg Ashdown at 397-5565

18. I Hereby certify that the foregoing is true and correct

SIGNED Nadine Simpson for TITLE Administrative Supervisor DATE March 31, 1989

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.