Form 9-331 Dec. 1973

UNITED STATES

	Form Approved. Budget Bureau No. 42–R1424		
	5. LEASE		
	LC-031670B		
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
	7. UNIT AGREEMENT NAME		
SE.MU			
_	8. FARM OR LEASE NAME :		
	SEMU BURGER B 9. WELL NO.		
_			
	/3		
_	10. FIELD OR WILDCAT NAME		
	WARREN MCKEE		
_	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
	SEC. 20, T-205, R-38E		
	12. COUNTY OR PARISH 13. STATE		
	14. API NO.		
-	14. API NO.		
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3554' DF		
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BEIVED			
(NOTE: Report results of multiple completion or zone 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
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DLOGICAL SURVEY S, NEW MEXICO			
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OMITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	LC-03/670B
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	SEMU
1. oil gas other	8. FARM OR LEASE NAME SEMU BURGER B
2. NAME OF OPERATOR	9. WELL NO.
Conoco Inc.	/3
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME
7.0. Box 460, HOBBS N.M. 48240	WARREN MCKEE
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.) AT SURFACE: 640' F51 & 1980' FWL	SEC. 20, T-205, R-38E
AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH: Same	LEA NM.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15 ELEVATIONS (SHOW)
DECULEST FOR APPROVAL TO	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3554 DF
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3347 27
EPACTURE TREAT	
SHOOT OR ACIDIZE	BEIVED
WEI VIIV MEEE	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING AFR	nge on Form 9–330.)
CHANGE ZONES	
ANDON* U. S. GEOLOGICAL SURVEY	
(other) HOBBS,	, NEW MEXICO
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markets and zones pertinent	t to this work.)*
MIRU 1-23-80. Squeezed off Drinkard po	erts @ 6780',83', 6818', 30',37'
8 6853' SI 150 Sx. class "C" ent. W/ a.	
6525' - 6855' Tested upper Drinkard peri	ts - heldok. Drilled out cont.
from 6865' to 6890'. Tested lower Drinkard	oorts - held. Tagged fill p 6985
From 6865' to 6890'. Tested lower Drinkard p Drilled up [1880 7000'. Ran tagered To	69. String (31/2" 1278").
Set the @8981. Well pumped 2Bot	(1), 43WP, gas TSTM.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED Win 9. Pulleyful TITLE Admin. Supervis	30C DATE 4/17/80
(This space for Federal or State office	e use) 100 0 \$ (00)

4565-5 NMF4-4 FILE

_____ TITLE ____