

NO. OF COPIES RECEIVED
DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER ☐ OIL ☐ GAS
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes C-104 and C-105
Effective 1-1-79

I. PRODUCTION OFFICE	
Operator Conoco Inc.	
Address P.O. Box 400, Hobbs, New Mexico 88240	
Reason(s) for filing (check proper box)	
New Well ☐	Change in Transporter oil ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Designated Gas ☐ Condensate ☐
Other (Please explain) Change of corporate name from Continental Oil Company effective July 1, 1979.	

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name SEMU Burger B	Well No. (Post name, including information) 13 Warren Deranian	Kind of Lease State, Federal or Free	Lease No. LC-03167066
Location			
Unit Letter N	Feet From The 660	S	Line and 1980
Line of Section 20	Township 20	Range 38	NMPN, Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, Texas
Name of Authorized Transporter of Gasineous Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) Box 67, Monument, N.M.
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Put Back	Same Resist.	Other Resist.
Date Spudded	Date Comp., Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DE, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

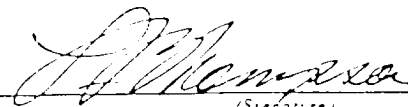
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

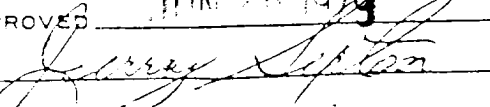
VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Division Manager
(Title)
6-14-79
(Date)

NMOCD (5)

USGS(2) NMPW(4) FILE

OIL CONSERVATION COMMISSION
APPROVED 11/11/79, 19____
BY 
TITLE District Supervisor

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleting wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.