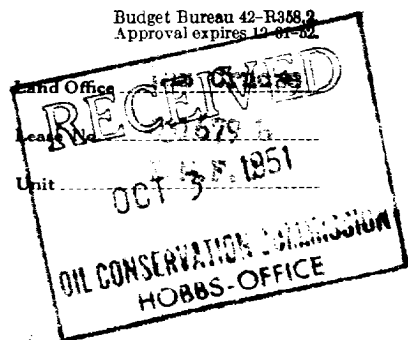


Form 9-331a  
(Feb. 1951)

**DUPLICATE**

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY



**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Oil-Well No. 1-S is located 660 ft. from NK line and 1200 ft. from W line of sec. 20

SW/4 Sec. 20 is located 660 ft. from NK line and 1200 ft. from W line of sec. 20  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Barren-Isles is located 660 ft. from NK line and 1200 ft. from W line of sec. 20  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Set 5 1/2" casing at 929' with 100 lb. cement plug and 7' of 1 1/2" casing at 928-91.  
No cement by temperature 2100.

Boiled in reverse circulation rig and on 9-28-51 tested casing with 1200' before  
milling plug. Final pressure 1105'. Drilled out cement and tested casing with 1200'.  
Final pressure 1105'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address Box 66, Hobbs, N.M.

By \_\_\_\_\_

Title Geological Survey Engineer