L COMSERVATION DEVISIO

PROBATION OFFICE			AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
1848500769	DIL		REQUEST FOR ALLOWABLE AND		
LAND DEFICE			DENIETT FOR ALL OWARD F		
FILE			SANTA FE, NEW MEXICO 87501		
DISTRIBUTION			P. O. DOX 2088		
117 (12 17 17 17 17 17 17 17 17 17 17 17 17 17		CARDATAT	L COMSERVATION DEVISED		

OPERATOR PROBATION OFFICE	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL G	AS	
Conoco Inc.				
Address	Hobbs, New Mexico 88240			
Reason(s) for filing (Check proper b		Other (Please explain		
Now Well	Change in Transporter of:		,	
Recompletion Change In Ourseable	OII Dry (is now being commingled	
Change in Ownership	Casingheod Gas Cond	ensate		
If change of ownership give name and address of previous owner		· · · · · · · · · · · · · · · · · · ·		
DESCRIPTION OF WELL AND	Vell No. Pool Name, including	Formation Kind of	Lease Lease N	
SEMU Blinebry	100 Blinebry Oil	& Gas Stote, E	<u>-oderal or Foo</u> LC-031670 (b)	
Unit Letter N :	760 Feet From The South L	ine and 1650 Feet	From The West	
Line of Section 20 T	emahip 20S Range	38E , NMPM,	Lea Count	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS	approved convolute for the base	
Shell Pipeline (_	Address (Give address to which approved copy of this form is to be sent;		
Name of Authorized Transporter of C		P. O. Box 1910, Midland, Tx 79702 Address (Give address to which approved copy of this form is to be sent)		
Warren Petroleur		Monument, New Mexico		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rec. M 20 20S 38E	Is gas octually connected? Yes	When I	
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool			
Designate Type of Complete		New Well Workover Deepe	Plug Back Same Restv. Diff. Fr.	
Date Spuddea	Date Compil Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST F		epsh or be for full 24 hours)	d oil and must be equal to or exceed top a.	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bhie.	Water-Bbis.	Gas - MCF	
GAS WELL				
Actual Prod. Tost-MCF/D	Length of Test	Bais, Condensate/MMCF	Gravity of Consensate	
Testing Method (pitol, back pr./	Tubing Preseure (Shut-in)	Coming Pressure (Shut-in)	Choxe Sixe	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION DIVISION		
hereby pertify that the miles and	regulations of the Oll Conservation	APPROVED APR 1	3 1984	
Division have been complied with				
Save is true who complete to the	best of my knowledge and belief.	BY ORMONAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE		
· • • • • • • • • • • • • • • • • • • •		11	in compliance with MULE 1104.	
David L. C.	Cusar	well this form must be acco	flowable for a newly drilled or deepe mpanied by a tabulation of the devia:	
Administrative S		tests taken on the well in a	ccordance with MULE 111.	
(7)	lej	able on new and recomplete		
April 10,		Fill out only Sections well name or number, or trans	I. H. III, and VI for observe of a composition of common content and change of common	
	,		must be filed for each port in multi-	

APRIL SOM