NEW MF"ICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

APPLICATION FOR MULTIPLE COMPLETION

Operator			County	Date	
	Continen	tal_Oil_Company	Lea	12-19-78	
Address			Lease	Well No.	
	Р. О. Во	x 460, Hobbs, N.M.	SEMU Burger B	100	
Lucation Unit		Section	Township	Range	
or Well	N	20	205	38E	

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES_X_NO_____

2. If answer is yes, identify one such instance: Order No. MC-2474 ; Operator, Lease, and Well No.: Warren Unit #50

The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blinebery Oil & Gas		Tubb
5. Top and Bottom of Pay Section (Perforations)	5765' - 5980'		6385' - 6610'
c. Type of production (Oil or Gas)	Oil		011
d. Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift

4. The following are attached. (Please mark YES or NO)

Yes. a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and /or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.

Yes_b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.

______c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*

<u>**</u> d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

* Continental Oil is offset operator

CERTIFICATE: I, the undersigned, state that I am the _

** Will follow

NMOCD - Santa Fe (2) NMOCD - Hobbs (2) File

Division Manager

Continental Oil Company

Signature

of the

Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard protation unit in either or both of the producing zones, then separate application for approval of the same should be filed simulate analysis in this variation.

5-1-61





NEW METICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

APPLICATION FOR MULTIPLE COMPLETION

Operator			County	Date
	Contine	ental Oil Company	Lea	12-19-78
Address			Lease	Well No.
	P. O. H	Box 460, Hobbs, N.M.	SEMU Burger B	100
Location	Unit	Section	Township	Range
or Well	N	20	20\$	38E

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES_X__NO_____

2. If answer is yes, identify one such instance: Order No. MC-2474 ; Operator, Lease, and Well No.: Warren Unit #50

The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blinebery Oil & Gas	₩ ¹	Tubb
 5. Top and Bottom of Pay Section (Perforations) 	5765' - 5980'		6385' - 6610'
c. Type of production (Oil or Gas)	Oil		Oil
d. Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift

4. The following are attached. (Please mark YES of NO)

<u>Yes</u> a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings. including diameters and setting depths, centralizers and /or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.

Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.

______c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*

<u>**</u> d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

* Continental Oil is offset operator

** Will follow

NMOCD - Santa Fe (2) NMOCD - Hobbs (2) File

CERTIFICATE: 1, the undersigned, state that I am the ______ Division Manager ______ Of the ______ Of the ______

(company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If,

Ching Chi-

after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed. NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard protation unit in either or both of the producing zones, then separate application for a non-standard protation unit in either or both of

5-1-61



