PO Box 1980, Hobbs, NM 88241-1980 District II

Energy, Minerals & Natural Resources Department

Revised October 18, 1994 Instructions on back: Submit to Appropriate District Office

PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztic, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

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Conoco Inc. 10 Desta Dr. Ste 100W										005073 3. Reason for Filling Code	
Midla							G (Effective 7-1-98)				
4 AP	I Number	Т			5 P	ool Name					6. Pool Code
0 - 0 25-078			Warren McKee Simpson								63270
7. PropertyCode			8 Property Name						9 Well Nember		
	3122		Warren Unit								27
'° Su	ırface I	ocation								<u> </u>	
or lot. no. S	Section	Township	Range	Lot. Idn	Feet from t	he	North/Sou	th Line	Feet from the	East/West Line	Couunty
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18 Transporte OGRID	er	19.	 Transporter Name and Address 			20 FOD 21		21: 0:0	and Description		
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