

Form 9-331  
Dec. 1973Form Approved.  
Budget Bureau No. 42-R1424UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well2. NAME OF OPERATOR  
CONTINENTAL OIL COMPANY3. ADDRESS OF OPERATOR  
P.O. Box 460, Hobbs, N.M. 882404. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FSL & 2310' TEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) CONVERT ☒☐  
☐  
☐  
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☐  
☐

5. LEASE

LC 031670 (6)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Warren Unit McKee

8. FARM OR LEASE NAME

Warren Unit McKee

9. WELL NO.

2027

10. FIELD OR WILDCAT NAME

Warren McKee

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S.20 R.20S R.38E

12. COUNTY OR PARISH 13. STATE

LEA

N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to convert subject well to inj as follows:

- MIRA, kill well, fish for stg valve
- POOH w/ prod. csgt, CO. to 9110' if necess.
- RTH w/ inj csgt, circ. well bore w/ <sup>295</sup> bbls per fluid
- place well on injection
- NMOCC approval R-5632

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

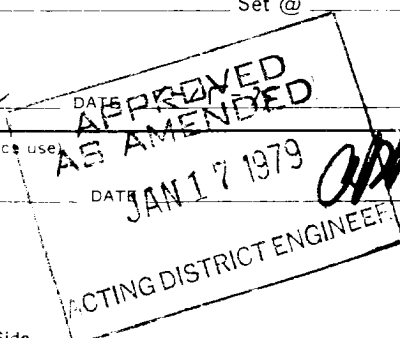
18. I hereby certify that the foregoing is true and correct

SIGNED John A. Dwyer TITLE Adm. Secy

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:USGS 5  
NMA 4  
Zik

\*See Instructions on Reverse Side



U. S. Geological Survey  
P. O. Box 1157  
Hobbs, New Mexico 88240

Well No. 27 Warren Unit McKee

HOBBS DISTRICT

CONDITIONS OF APPROVAL:

1. The Hobbs office (telephone (505) 393-3612) is to be notified when workover operations are to be commenced.
2. Blowout prevention equipment is required.
3. An injection profile survey is required when fill-up is obtained and surface injection pressure becomes necessary. A copy of the survey, together with your analysis, must be furnished this office. All steps necessary to ensure that the injected water enters only the proposed injection interval must be timely taken.
4. The surface injection pressure at the wellhead is not to exceed 1800 psi unless it can be established that a higher pressure will not result in fracturing of confining strata and such higher pressure is approved.