

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. ON
POL
Hubb

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993
Lease Designation and Serial No.

LC 031670B

Indian, Allottee or Tribe Name

Unit or CA, Agreement Designation

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION Other

2. Name of Operator

CONOCO, INC.

3. Address and telephone No.

10 Desta Dr., Suite 100W, Midland, Texas 79705-4500, 915 686-5424 915 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 1980' FSL & 2310' FEL
TD: same as above Sec 20, T20S, R38E, Unit Ltr J

8. Name of lease & well
Warren Unit
Well #28

9. API Well #

30 025 07831

10. Field and Pool, or Exploratory Area

Warren McKee Simpson

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Repair casing leak

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-2-99: MIRU, NUBOP, unable to release pkr, released from on/off tool, tested BOP to 2000 psi, began POOH w/ injection string. SION.

3-3-99: Finished POOH, PU, RIH w/RBP & pkr on 2 7/8" workstring, set RBP @ 8900', set pkr @ 8895', Tested tools to 1500 psi, leaked off 75 psi in 5 min. FL @ 8285'. Loaded annulus, prep to retest. SION.

3-4-99: Retest to 1500 psi, leaked off, dropped SV, tested tbg to 1500 psi, released pkr, PU to 5070', tested pkr down annulus to 500 psi, released pkr, RIH & engaged & released RBP, began POOH to exchange tools. SION.

3-5-99: Finished POOH, RIH w/RBP & pkr, set RBP @ 8900', set pkr @ 8885', tested tools to 1500 psi, isolated csg. leak 5134-5638', attempted to estb. inj. rate, pressure up on leak to 500 psi, leaked off 100 psi in 3 min., released pkr, POOH, SION.

3-8-99: RIH w/open-ended tbg to 8008', estb. circulation, spotted 2 sx sand on RBP, PU to 5665', mixed & pumped 110 sx CI C w/ 5% Cd-32, 5% NaCl, displaced w/28 bbls water to balance plug. PU to 4780', reversed out w/45 bbls, pressured up on plug to 1000 psi, final squeeze pressure-900 psi. SION.

3-9-99: POOH w/tbg, RIH w/6 1/8" bit, 6-4 3/4" DC & WS, tagged up @ 5057', estb. circulation, drilled out green cement to 5129', WOC. SION.

3-10-99: Resumed drilling hard cement to 5624', circulate clean. SION.

See Page 2 attached.

14. I hereby certify that the foregoing is true and correct

Signed

Ann E. Ritchie
Title REGULATORY AGENT

Date 4-27-99

(This space for Federal or State office use)

Approved by
Conditions of approval, if any

Title

REG. AGENT DAVID R. GLASS

Date

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Conoco, Inc.
Warren Unit #28
Sundry Notice 4-27-99

3-11-99: Resumed drilling hard cement, fell out of hard cement @ 5670', drilled striners to 5714', circulate clean, tested squeeze to 500 psi, leaked off 100 psi in 30 min. POOH, RIH w/bit & scraper to 5920', begin POOH. SION.

3-12-99: Finished POOH, RIH w/pkr, isolated leak @ 5323-5386', SION.

3-15-99: POOH w/pkr, RIH w/open-ended tbg to 5409', prep to squeeze, SION.

3-16-99: Displaced hole w/fresh water, mixed & pumped 40 sx cement, displaced to balance, PU to 4899', pressured squeeze to 1000 psi, leaked off 20 psi in 20 min. SION.

3-17-99: POOH, RIH w/D. E. tagged up @ 5261', drilled out soft cement to 5308', SION. WOC.

3-18-99: Continued drilling, fell out of cement @ 5420', circulate clean, tested squeeze to 500 psi, leaked off 30-40 psi in 30 min. POOH w/ D.E., began RIH w/retrieving head. SION.

3-19-99: RIH to RBP @8900', circulate sand off of RBP, displaced hole w/cut brine, released RBP, POOH LDWS. SION.

3-23-99: RIH w/on/off tool & injection tubing string, tbg. NDBOP, NU wellhead, pumped 300 bbls pkr fluid, engaged packer, loaded annulus w/55 bbls pkr fluid, ran Casing Integrity Test, RDMO.