

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other

INJECTION

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 2310' FEL, SEC. 20, T-20S, R-38E, UNIT LTR 'J'

5. Lease Designation and Serial No.

LC 031670B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

WARREN, MCKEE #28

9. API Well No.

30-025-07831

10. Field and Pool, or Exploratory Area

WARREN, MCKEE

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other REPAIR COMMUNICATION

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

Note: Report results of multiple completion in Well Completion or Recompletion Report and Log Form

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-25-92 MIRU. RELEASE PKR & POOH W/ INJ EQUIP. RIH W/ RBP & PKR. RBP SET @ 8966', PKR @ 7000' SPOT 2 SX SAND ON RBP. ISOLATE CSG LEAK BETWEEN 5147 & 5178'. PUH SET PKR @ 4932'. MIX & PUMP 100SX CLASS C NEAT @ AVG 1.6 BPM @ 1800PSI. FINAL SQUEEZE PRESS 700 PSI. RELEASED PKR POOH. RIH W/ 6 1/8" BIT & 4 - 4 3/4 D.C. TAGG CMT AT 5053'. DRILL OUT CMT FROM 5145 TO 5316'. ISOLATE LEAK BETWEEN 5147 & 5174' SPOT 25 SX CLASS C W/ 2% CACL FROM 5179 TO 5013'. DO CMT FROM 5131 TO 5200'. CIRC SAND OFF RBP POOH. RIH W/ INJ EQUIP. SET PKR & 2 7/8" TBG @ 8986', CIRC PKR FLUID, TEST CSG. SEE ATTACHED CHART.

RDMO.

RETURNED WELL BACK TO INJECTION ON 10-13-92.

NMOCD WAS NOTIFIED AND DID WITNESS THE TEST.

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

SR. REGULATORY SPEC

Date

10-20-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

RECEIVED
NOV 08 1992
USD 20833 015

