

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-07831

5. Indicate Type of Lease

Federal

STATE ☐

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER Injection Well

2. Name of Operator

Conoco Inc.

3. Address of Operator

P.O. Box 460, Hobbs, NM 88240

4. Well Location

Unit Letter J : 1980 Feet From The South Line and 2310 Feet From The East Line

Section 20

Township 20S

Range 38E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Clean Out, Perf & Stimulate & Test ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRA. POOH w/ Hg & pki. Clean out to 9170'. Pickle workstring & spot acid. Pull bit to 8920'. Circulate completion fluid. Pump 750 gals 15% HCL-NE-FE acid followed by 337 bbls completion fluid. Drop bit back to 9125' then spot 5 bbls 15% HCL-NE-FE acid as a balanced plug by displacing acid w/ 52 bbls completion fluid. POOH w/ bit, scraper & workstring.
 2. Perf at 9022' - 9126' w/ 2 jsp & for total of 130 bbls & POOH. Set pkr at 8920'. Acid w/ 200 bbls 15% HCL-NE-FE acid & 1680' salt in 4 equal stages & displace w/ 60 bbls completion fluid. SI for 1 hr. Surab & POOH.
 3. RIT w/ csg scraper & workstring. Clean out to bottom. Reverse circulate.
 4. RIT w/ injection pki & workstring. Set pki at 8920' & circulate pki fluid.
 5. Return well to injection. After 2 weeks run an injection profile log.
- For further information, contact Greg Ashdown at 397-5865.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul Kautz TITLE Admin. Sec.

DATE January 30, 1989

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMCCO-Hobbs(3) File

FEB 02 1989