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SEP 5 1961 (SUBMIT IN TRIPLICATE)

UNITED STATES

E. W. STANDLEY
DISTRICT DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

9 35

Budi Appi	get Bureau No. 42-R358.4. roval expires 12-31-60.					
Land Office.	Las Crucos					
Lease No	LC 031670b					
Unit	nmfu					
R	EGE					

SUNDRY NOTICES AND REPORTS ON WELLS

		U. S. GEOLOGICAL SI
NOTICE OF INTENTION TO DRILL	I	SUBSEQUENT REPORT OF WATER SHUT-OFF HOBBS, NEW MEX
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	<u> </u>	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	-	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	-	
	1	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Warren Unit Morre		************	September 5, , 1961
Well No is locate	d 1980 ft. f	$rom_{-}\begin{cases} \mathbf{N} \\ \mathbf{S} \end{cases}$ line	and 2310 ft. from line of sec. 20
SE/4 Section 20	20	38	N.M.P.K.
(14 Sec. and Sec. No.) Warren McKee	(Twp.)	(Range)	(Meridian) New Hexcion
(Field)	(Co	unty or Subdivision)	(State or Territory)
The elevation of the derrick is	loor above sea	a level is	ft

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is our intention to drill a well at the above location to a TO of approximately 9100' with rotary tools, in order to develop McKes oil reserves on the lease.

All casing points will be comented in accordance with approved methods of the U.S.G.S. and any special requirements will be complied with.

It is planned to use the following casing pattern: 13-3/8" surface string to be set at approximately 250° and comented with 300 sacks to surface; 9-5/8" intermediate string to be set at approximately 3000° to be comented with 1550 sacks; 7" production string to be set at approximately 9100° and cemented with 500 sacks.

Approval to produce this well upon completion is also requested.

I understan	d that this plan of work must receive approval in writing	by the Geological Survey before operations may be commenced.
	Box 427	
	Hobbs, New Mexico	By 1. some alisty
u.s,d.s.(5) Partners(6) wam file	Title District Superintendent

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-128 Revised 5/1/57

	WELL	LUCATION AND	ACR	EAGE DED	ICATIO	N PLAT		
SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE								
			SECTI	OH A				
Operator			Lease				Vell No.35	
	NENTAL OIL C		·	WARREN UNI	T MCKE	K	28	
Unit Letter	Section	Township		age	County			
J	20	20 South, RAN	GE 38	EAST	<u> </u>	LEA		
Actual Footage Lo 1980	feet from the So	OUTH line and	2:	310 fee	et from the	EAST	line	
Ground Level Elev	. Producing For	rmation	Pool				Dedicated Acreage:	
	Hakee		-arre	n M cKee			40 Acres	
ubo has the rig another. (65-) 2. If the answer to wise? YES	bt to drill into and 3–29 (e) NMSA 1933 o question one is "i —— NO If) Comp.)	l and to of all the of Consc	appropriate the cowners been colidation	production on solidated erests below	either for bi	(''Ouner'' means the person mself or for himself and itization agreement or other-	
		•						
		SECTION B					CERTIFICATION	
						in SECT plete to belief. Name Position Date	certify that the information ION A above is true and com- the best of my knowledge and Comparing the comparing th	
		1980'		2310'		shown on plotted free surveys a supervision and correspond to the supervision of the supe	TE CO	
330 660 99	0 1320 1460 1980	230 2640 2000	1500	, 1000 S	ο σ	Children M. M.	10 L3 NO. 676	