Form 3160-5
(November 1983)
(Formerly 9-331)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.: LC-031670(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Injection Well

7. UNIT AGREEMENT NAME: SEMU

2. NAME OF OPERATOR: CONOCO INC.

8. FARM OR LEASE NAME: SEMU McKee

3. ADDRESS OF OPERATOR: P. O. Box 460, Hobbs, N.M. 88240

9. WELL NO.: 53

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: Unit E

10. FIELD AND POOL, OR WILDCAT: Warren McKee

2086' FNL & 554' FWL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 20-20S-38E

14. PERMIT NO.: 30-025-07833

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH: Lea

13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) Squeeze Casing leak			✓
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

① MIRU on 1-23-86. POOH w/ injection tbg & pkr
② GIH w/ bit & scraper to top of liner @ 8993'.
③ Set RBP @ 8896', wouldn't hold. Reset @ 8926' and tested to 1000 psi
④ Isolated casing leak between 4338' & 4490'. Set pkr @ 4118', pressured up on backside to 500 psi. Establish pump-in rate and squeezed w/ 100 sxs class "C" w/ 2% CaCl2.
⑤ Flush w/ 20 bbls fresh water. Cmt pressured up to 2000 psi & held after getting 55 sxs sqz'd away. Reversed out 20 sxs. POOH w/ pkr.
⑥ Tag TOC @ 4120'. Drill cmt to 4430' and fell free. Pressure test sqz to 500 psi for 30 min. w/ no leak off. POOH w/ RBP & landed inj. pkr @ 8827.
⑦ Rig down on 2/3/86.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth K. Chapel TITLE Administrative Supervisor DATE 2-17-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE ~~ACCEPTED FOR RECORD~~ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Subject to Like Approval by State

FEB 20 1986

CARLSBAD, NEW MEXICO

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM-Carlsbad (6) Arco (2) Amoco (2) Chevron (1) File