	NO. OF COPIES PECE VED					
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	SANTA FE		NEW MEXICO OIL CONSERVATION COMMISS. N REQUEST FOR ALLOWABLE		rm C-134	
	FILE	REQUEST			persedes Olá C-104 and C-1.	
	U.S.G.S.	AND Effective (-)55				
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	TRANSPORTER OIL					
	I GAS I					
		OPERATOR				
1.	Speciator Special Spec	PRORATION OFFICE : : : : : : : : : : : : : : : : : : :				
	Conoco Inc.					
	P.O. Bex 460, Hobbs, New Mexico 83240					
	Reasons) for tiling (Check proper oux) Other (Please explain)					
	New Well	Change of corporate name from				
	Recompletion Chapter to Chapter t		CH Dry Gas Continental Oil Company effective			
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND	D LEASE Weil No.: Poor Name, Including F	Formation Kind	of Lease	Lease No.	
	SEMU McKee	53 Warren Mo		Federal or Fee	20-03/670	
	Location	_	-	1.1	(6)	
	Unit Letter ;		ne and554Fee	t From The		
	Line of Section 20	Township 20-5 Range	38-E, NMPM,	Lea	County	
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS			
	Name of Authorized Transporter of Control	or Condensate	Address (Give address to whic	h approved copy of t	his form is to be sent;	
	Name of Authorized Transporter of	dasingned Galix or Dry Gas	Address (Give address to whice	Midland	1exa s	
			1	,	,	
	Warren Petrole	um Corporation Unit Sec. Twp. Rge.	Is gas actually connected?	lonument	New Hexico	
	If well produces oil or liquids, give location of tanks.	Sint Jaco, Twp.	is gas actually connected?	When		
IV.	If this production is commingled to COMPLETION DATA	with that from any other lease or pool,	give commingling order numb	er:		
	Designate Type of Complete	Off Well Gas Well	New Well Workover Des	pen Plug Back	Same Restv. Diff. Restv.	
					1	
	Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing De	Tubing Depth	
	Pegiprations		Depth Casing Shoe			
	Persistions Persistions				ing shoe	
		TUBING, CASING, AN	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	s	ACKS CEMENT	
			i		· · · · · · · · · · · · · · · · · · ·	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable (or this death of the for full 24 hours)					
	OII. WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Cil-Bbis.	Water - Bbls.	Gas-MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of	Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	•	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				/2	
				-/-/	, 19	
			BY SCREEN	XIRO	7	
			Supervisor			
	· Ans		TITLE District Supervisor			
	Allien se		This form is to be filed in compliance with RULE 1104.			
	11 +1 1/10/11	Taxos	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
(Signature)			Il werr' titte totte mast ne se			

Division Manager

USGS(2) NMFU(4) FILE

NMOCD (5)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED