10 3 c. 40 m			
HO. OF COPIES REC		1	
DISTRIBUTIO	PN		
SANTA FE			•
FILE			
U.S.G.S.			
LAND OFFICE			
FRANSPORTER	OIL		
	GAS		
OPERATOR			
DESCRIPTION OFFICE		1 1	

DISTRIBUTION	NEW MEXICO OIL CO	INSERVATION COMMITTE	Forst C-104		
SANTA FE	REQUEST F	OUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Ellective 1-1-65			
U.S.G.S.	ALITHODIZATION TO TOAK	AND NSPORT OIL AND NATURAL G			
LAND OFFICE	AUTHORIZATION TO TRAI	13, OKT OIL AND HATOKAL G	A3		
FRANSPORTER GAS GAS					
PROPATION OFFICE					
Operator					
Address Continental Ou Company					
Boy 460 H	obbs, M M	Oth., (0)			
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)			
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens				
If change of ownership give name					
DESCRIPTION OF WELL AND	LEASE				
Lease Name	Well No. Pool Name, Including Fo		20		
Semu MCKES	53 WACZEN MC	-KSE State, Foundary	or Fee 0.3/6.70 (6)		
Unit Letter E : 2086 Feet From The North Line and 55-4 Feet From The WEST					
Line of Section 20 Tow	rnshitp 20.5 Range	-38 E , NMPM, LE	County		
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which approv	red copy of this form is to be sent)		
Commission On Sunfa	TRANS ARTATION				
Name of Authorized Transporter of Cas	inghead Gas O or Dry Gas	Habbs 7. M. Address (Give addless to which approv	l l		
WARREN PETROLEUR	Unit Sec. Twp. Rge.	Manument, M.M. Is gas actually connected? Whe			
If well produces oil or liquids, give location of tanks.	D 29 20 .38	Yes			
If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.					
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Date Spudded					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth			
Perforations		Depth Casing Shoe			
		CEMENTING RECORD	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			 		
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-					
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lij			
Date First New Oil Run To Tanks	Date of Teet				
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Tost	Oil-Bbls.	Water - Bble.	Gds • MCr		
CAC WELL					
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Cosing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIANCE		T19750MMISSION			
		Oris Signed by			
above is true and complete to the best of my knowledge and belief. BY Dist 1, Supe.		ton			
		TITLE			
Bull	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or de		vable for a newly drilled or despend		
This form is to be filed in compliance with RULE 1100. If this is a request for allowable for a newly drilled or de well, this form must be accompanied by a tabulation of the detects taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for		uled by a februalistica of the destruction			
Administrative Supervisor		All sections of this form must be filled out completely for sliew-			
(Title) MAR 0 1 1979		able on new and recompleted wells. Fill out only Sections I. II, III, and VI for changes of ewner,			

(Date)

All sections of this form must be filled out completely for allewable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply completed wells.