REQUEST FOR (OIL) ***(GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered

into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Hobbs, New Mexico	March 7, 1957	
HEREBY	Z REQUESTI:	NG AN ALLOWABLE I	, ,	(Date)	
ntinenta	1 Oil Compa			n SV 1/2 NV 1/4	
Company or	Operator)	(Lea	se)		
Letter	Sec 20	, T. 20 5, R. 35 E.	, NMPM.,	n-McKee Poo	
L	ea	County. Date Spudded		leted 3-6-57	
ease indica	ite location:			•	
C	B A	Elevation3562	Total Depth92101	, P.B	
F	G H				
		Casing Perforation	. 9092-9120, 9130-9150, 91	65–9176, 9186–9190 or	
K	J 1	Depth to Casing shoe of Prod. String			
N	O P	Natural Prod. Test	521		
l <u></u> l.		based on 195	bbls. Oil in9	Hrs Mins.	
		Test after acid or s	hot	ВОРД	
ng and Cem	enting Record				
Feet	Sax	Based on	bbls. Oil in	Hrs. Mins	
273	250	Gas Well Potentia		•	
3998	1775	Size choke in inch	es3/1 ₀		
9043	225	Date first oil run to	tanks or gas to Transmission system	:3=6=57	
liner 9200 25		Transporter taking	Transporter taking Oil or Gas: Shell Pipe Line Corporation		
	1				
	•••••				
	_	· ·		_	
	() p.d. [***********************************	.,, 19	Company or	Operator)	
DIL CONS	SERVATION	COMMISSION	By: Mark	ma	
9 m		_			
Con If	LACKE!		Title District Superint Send Communications	regarding well to:	
	· · · · · · · · · · · · · · · · · · ·				
			Name Continental Oil (cuitary	
	tinenta Company or Letter L ease indica C F K N 273 3998 9043 9200	Tester Less ease indicate location: C B A F G H K J J N O P The second of the se	Test after acid or say and Companing Record Feet Sax Based on Size choke in inches a sept certify that the information given above is treest reby certify that the information given above is treest reby certify that the information given above is treest reby certify that the information given above is treest reby certify that the information given above is treest reby certify that the information given above is treest reby certify that the information given above is treest reby certify that the information given above is treest reby certify that the information given above is treest reby certify that the information given above is treest reby certify that the information given above is treest reby certify that the information given above is treest reby certify that the information given above is treest reby certify that the information given above is treest reby certify that the information given above is treest reby certify that the information given above is treest reby certify that the information given above is treest reby certified and reby certified at the information given above is treest reby certified at the information given above is treest reby certified at the information given above is treest reby certified at the information given above is treest reby certified at the information given above is treest reby certified at the information given above is treest reby certified at the information given above is treest reby certified at the information given above is treest reby certified at the information given above is treest reby certified at the information given above is treest reby certified at the information given above is treest reby certified at the information given above is treest reby certified at the information given above is treest reby certified at the information given above is treest reby certified at the information given above is treest reby certified at the information given above is treest reby certified at the information given above is treest reby certified at the information give	HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Interpretation of the company of Operator) Sec. 20. T 20S., R 33B., NMPM., Warre Lea. County. Date Spudded 12-9-56. Date Company case indicate location: C B A Elevation 3562. Total Depth. 921C1. F G H Top oil 1923 pay. 9092. Name of Prod. Casing Perforations: 9092-91202. 9130-9150, 91 N O P Natural Prod. Test. 521. based on 195. bbls. Oil in 9. Test after acid or shot. Ing and Committing Record Feet. Sax Based on bbls. Oil in 9. Test after acid or shot. Ing and Committing Record Feet. Sax Based on bbls. Oil in 9. Test after acid or shot. Ing and Committing Record Feet. Sax Based on bbls. Oil in 9. Test after acid or shot. Ing and Committing Record Feet. Sax Based on bbls. Oil in 9. Test after acid or shot. Ing and Committing Record Feet. Sax Based on bbls. Oil in 9. Test after acid or shot. Ing and Committing Record Feet. Sax Based on bbls. Oil in 9. Test after acid or shot. Ing and Committing Record Feet. Sax Based on bbls. Oil in 9. Test after acid or shot. Ing and Committing Record Feet. Sax Based on bbls. Oil in 9. Test after acid or shot. Ing and Committing Record Feet. Sax Based on bbls. Oil in 9. Test after acid or shot. Ing and Committing Record Feet. Sax Based on bbls. Oil in 9. Test after acid or shot. Ing and Committing Record Feet. Sax Based on bbls. Oil in 9. Test after acid or shot. Ing and Committing Record Feet. Sax Based on bbls. Oil in 9. Test after acid or shot. Ing and Committing Record Feet. Sax Based on 9. Test after acid or shot. Ing and Committing Record Feet. Sax Based on 195. Based on 1	