

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other
2. NAME OF OPERATOR
Continental Oil Company
3. ADDRESS OF OPERATOR
Box 460, Hobbs, N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: *660' FSL + 660' FWL*
AT TOP PROD. INTERVAL: *Same*
AT TOTAL DEPTH: *Same*
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) *Convert to Int. X*

- ☐
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5. LEASE
LC-031670(B)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
SEM U

8. FARM OR LEASE NAME
SEM U McKee

9. WELL NO.
59

10. FIELD OR WILDCAT NAME
Warren McKee

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 20, T-20S, R-38E

12. COUNTY OR PARISH
Lea

13. STATE
N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3550' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

IT IS Proposed to convert the subject well to water injection as follows:

- 1. Load the well with Trilled Fresh Water.*
- 2. Run B.T. + Scraper + clean out TO TOP OF Fish at $\pm 8900'$*
- 3. Run RBP, PKr + Work String and Test CSG to ± 500 PSI for leaks from Surface to $\pm 8900'$. Squeeze Leak or leaks as Required. Drill out CRT + Pressure Test to ± 500 PSI.*
- 4. Go in hole with Fishing Tools + Recover Junk Tbg + PKr, TOP of Fish at $8930'$, with PKr at $9055'$.*
- 5. Clean out to $\pm 9200'$. (Circ. the hole w/ 160 Bbls of PKr. Fluid.)*
- 6. Run $2\frac{3}{8}"$ Plastic coated Tbg with Int. PKr. seal at $8880'$.*
- 7. Flange up wellhead + connect the Int. Line. NMOC R-5631 dated 1-24-78.*

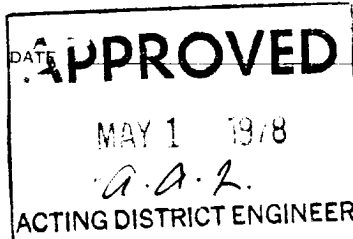
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Wm. R. Dutton* TITLE *ADMIN. SUPV.* DATE *4-26-78*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:



USGS (5), NMFCU (4), File