

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Div. 4406
P.O. Box 1980
Hobbs, NM 88241

JRM APPROVED
Bureau Order No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
LC031670A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☐ Oil Well ☐ Gas Well ☒ INJECTION Other	6. If Indian, Allottee or Tribe Name
2. Name of Operator CONOCO, INC.	8. Name of lease & well SEMU McKee, Well #62
3. Address and telephone no. 10 Desta Dr., Suite 100W, Midland, Texas 79705-4500, 915 686-5424 915 684-6381	9. API Well # 30 025 07835
4. Location of Well (Footage, Sec., T., R., M. or Survey Description) Surface: 1880' FSL & 1980' FWL TD: Sec 20, T20S, R38E, Unit letter EK 20	10. Field and Pool, or Exploratory Area Warren McKee Simpson
	11. County or Parish, State Lea, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☒ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Put back on injection	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

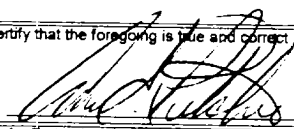
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waterflood operations were suspended for the McKee zone effective 8/97 for evaluation. Since that time the production from the McKee zone has fallen at an unacceptable rate. Also, production from the most recent Conoco completion in the McKee in Section 29 will be enhanced by re-injecting.

We propose to put this well back into use for injection effective 1-1-99.
The permit for the McKee injection project is Order No. WFX-560.

749

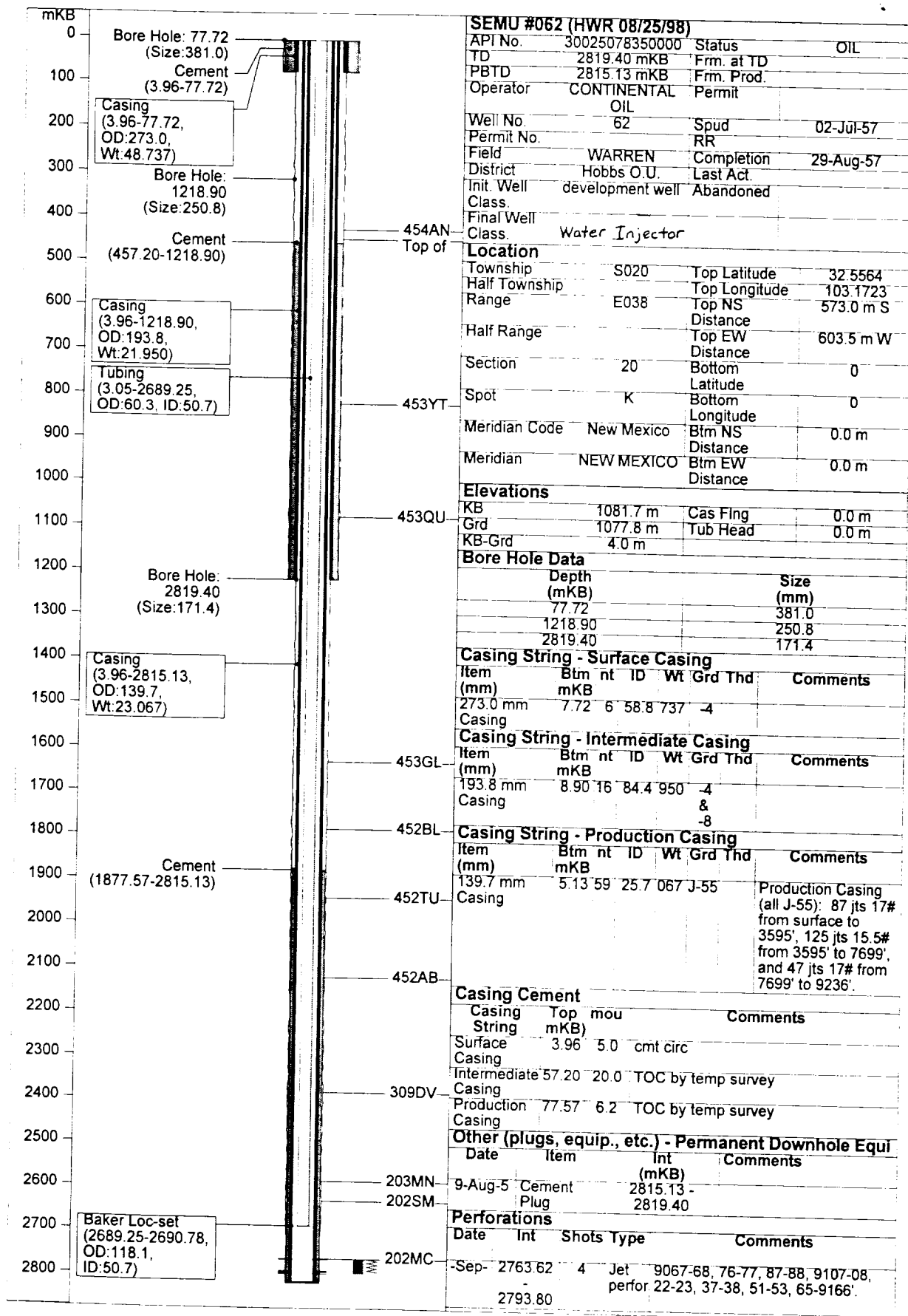
14. I hereby certify that the foregoing is true and correct.

Signed 	Title Ann E. Ritchie REGULATORY AGENT	Date 11-17-98
(This space for Federal or State office use)		
Approved by (ORIG. SGD.) ALEXIS C. SWOBODA	Title PETROLEUM ENGINEER	Date 11-17-98
Conditions of approval, if any		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

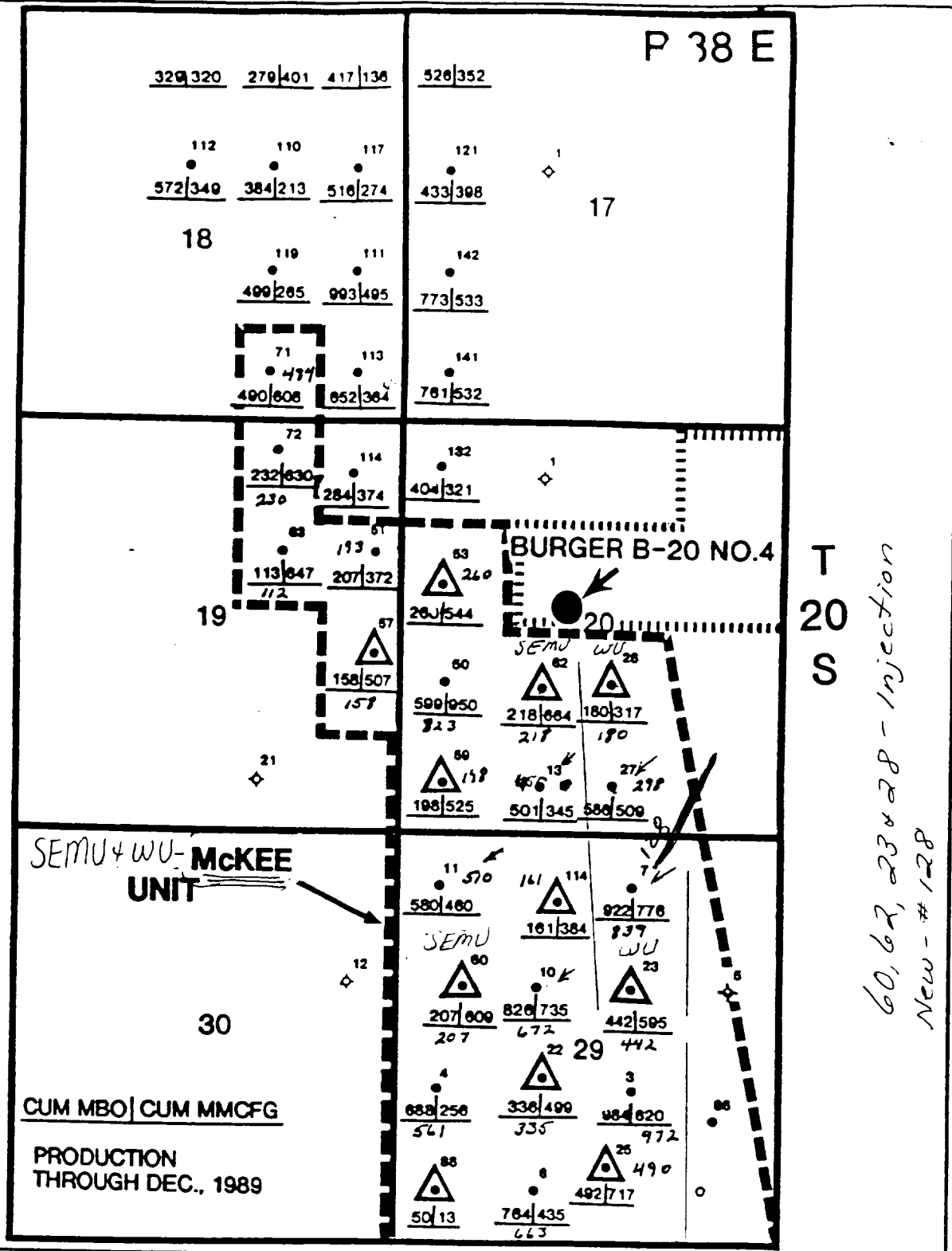
*See Instruction on Reverse Side

SEMU #062 (HWR 08/25/98)



SEMU #062 (HWR 08/25/98)

API No.	30025078350000	Status	OIL
TD	2819.40 mKB	Frm. at TD	
PBTD	2815.13 mKB	Frm. Prod.	
Operator	CONTINENTAL	Permit	
Well No.	62	Spud	02-Jul-57
Permit No.		RR	
Field	WARREN	Completion	29-Aug-57
District	Hobbs O.U.	Last Act.	
Init. Well	development well	Abandoned	
Class.			
Final Well			
Class.	Water Injector		
Location			
Township	S020	Top Latitude	32 5564
Half Township		Top Longitude	103.1723
Range	E038	Top NS	573.0 m S
Half Range		Top EW	603.5 m W
Section	20	Bottom	0
Spot	K	Bottom	0
Meridian Code	New Mexico	Bottom NS	0.0 m
Meridian	NEW MEXICO	Bottom EW	0.0 m
Elevations			
KB	1081.7 m	Cas Flng	0.0 m
Grd	1077.8 m	Tub Head	0.0 m
KB-Grd	4.0 m		
Bore Hole Data			
Depth (mKB)		Size (mm)	
77.72		381.0	
1218.90		250.8	
2819.40		171.4	
Casing String - Surface Casing			
Item (mm)	Btm nt mKB	ID Wt Grd Thd	Comments
273.0 mm	7.72	6 58.8 737 -4	
Casing String - Intermediate Casing			
Item (mm)	Btm nt mKB	ID Wt Grd Thd	Comments
193.8 mm	8.90	16 84.4 950 -4	
Casing		& -8	
Casing String - Production Casing			
Item (mm)	Btm nt mKB	ID Wt Grd Thd	Comments
139.7 mm	5.13	59 25.7 067 J-55	
Casing			Production Casing (all J-55): 87 jts 17# from surface to 3595', 125 jts 15.5# from 3595' to 7699', and 47 jts 17# from 7699' to 9236'.
Casing Cement			
Casing String	Top mou mKB		Comments
Surface	3.96	5.0	cmt circ
Casing			
Intermediate	57.20	20.0	TOC by temp survey
Casing			
Production	77.57	6.2	TOC by temp survey
Casing			
Other (plugs, equip., etc.) - Permanent Downhole Equip			
Date	Item	Int (mKB)	Comments
9-Aug-5	Cement Plug	2815.13 - 2819.40	
Perforations			
Date	Int	Shots	Type Comments
-Sep-	2763.62	4	Jet 9067-68, 76-77, 87-88, 9107-08, perfor 22-23, 37-38, 51-53, 65-9166'
	2793.80		



Cum MBO @ 1-1-79 = 8956 MMBO