5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6 IF INDIAN ALLOS
	6. IF INDIAN, ALLOTTEE OR TRIBE NA
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-0 for such proposals.	7. UNIT AGREEMENT NAME SEMU
reservoir. Use Form 9~331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well other	SEMU Mickee
2. NAME OF OPERATOR	9. WELL NO.
Continents/ O. Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Warron Mikee
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURY AREA
	Sec. 20, 7.205, R. 38
AT SURFACE: 1880' F5L + 1980' FWL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	Loe N.M
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15 FLEVATIONS (SUB-
REQUEST FOR APPROVAL TO: SUBSPOUENT REPORT OF	15. ELEVATIONS (SHOW DF, KDB, AN
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
PULL OR ALTER CASING 🗍	(NOTE: Report results of multiple completion change on Form 9–330.)
MULTIPLE COMPLETE	Change on Form 9-330.)
CHANGE ZONES	
(other Convert to Inj. X	
IT 15 Proposed to convert the	t to this work.)*
IT IS Proposed TO convert the s Intertion as follows; "Lord The well with Treated For Fish for Standing Volve "Pull The Phr & Gas Lift Valves "It necessary clean out to I g "Run 2%" Physic Coaled The with Inj. "Circulate The wellbore w/165-Bh/s Flange up wellhold + connect the NMOCC R-5631 dated 1-2	out of wher. Plant water. Plant 's solut 8960' of Phr Eluid. Eng. Line, 14-78,
IT IS Proposed TO convert the s In Faction as follows! Lord The well with Treated For Fish for Standing Valve Pull The Phy is Gas Lift Valves If It necessary clear out to I g Run at Phistic Coaled The with Inj. Circulate The wellbore w/165-Bh/s Flange up wellhood + connect the NMOCC R-5631 dated 1.2 Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct	The solor of Phr Eluid.
IT IS Proposed TO convert the s In Faction as follows! Lord The well with Treated For Fish for Standing Valve Pull The Phy is Gas Lift Valves If It necessary clear out to I g Run at Phistic Coaled The with Inj. Circulate The wellbore w/165-Bh/s Flange up wellhood + connect the NMOCC R-5631 dated 1.2 Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct	The solor of Phr Eluid.
IT IS Proposed TO Convert the S INTOCTION AS \$6/10 ws! Load The well with Treated For Fish for Straing Volve Pull The Phr is Gas Lift Valves I Thecessary Clean out to I the Run At Phistic Coaled The with Inj. Circulate The wellbore w/165-Bbls Flange up wellhood + connect the NMOCC R-5631 dated 1-2 Subsurface Safety Valve: Manu. and Type 8. I hereby certify that the foregoing is true and correct IGNED Land. The Welling TITLE Appairs. Supposed to the	The solution of the subsurface location to this work.)* The solution work. The solution of t
Entroction as follows! Lord The well with Trested From Pull The Phry Gas Lift Valves Pull The Phry Gas Lift Valves Run at Phstic Coaled The with Inj. Circulate The wellbore w/165-865 Flange up wellhood + connect the NMOCC R-5631 dated 1-2 Subsurface Safety Valve: Manu. and Type 8. I hereby certify that the foregoing is true and correct IGNED Land. Multiplied. TITLE Apparate. SUP	The sol of 8960' The sol of 8
IT IS Proposed TO Convert the S INTOCTION AS \$6/10 ws! Load The well with Treated For Fish for Straing Volve Pull The Phr is Gas Lift Valves I Thecessary Clean out to I the Run At Phistic Coaled The with Inj. Circulate The wellbore w/165-Bbls Flange up wellhood + connect the NMOCC R-5631 dated 1-2 Subsurface Safety Valve: Manu. and Type 8. I hereby certify that the foregoing is true and correct IGNED Land. The Welling TITLE Appairs. Supposed to the	The solution of the subsurface location to this work.)* Fub yard Wolf + Wilder. Plant Solution 8960' Plant Solution 8960' Plant Solution 8960' Set @ Plant 4-26-78 E use) DATE 4-26-78
Entroction as follows! Intertion as follows! I hold The well with Trestal From Pull The Phry Gas Litt Valves Pull The Phry Gas Litt Valves I hereby certify that the foregoing is true and correct IGNED Land. Matterfield. The Apparal Superproved by The Persone of the Contract of th	The sol of 8960' The sol of 8
En Jorfion as follows! Lord The well with Trested From Pull The Phris Gas Lift Valves Pull The Phris Gas Lift Valves Run at Phstir Coaled The with Inj. Circulate The wellbore w/165-865 Flange up wellhood & connect the NACC R-5631 dated 1-2 ubsurface Safety Valve: Manu. and Type 8. I hereby certify that the foregoing is true and correct GNED Land. Districtual. TITLE Apparate. SUP	The solution of the subsurface location to this work.)* Fub yard Wolf + Wilder. Plant Solution 8960' Plant Solution 8960' Plant Solution 8960' Set @ Plant 4-26-78 E use) DATE 4-26-78

Form 9-331 Dec. 1973

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING

(other) CONV. TO IN 1

MULTIPLE COMPLETE CHANGE ZONES ABANDON*

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

SUBSEQUENT REPORT OF:

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE LC · O31670 b 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposa's.) 1. oil gas well other injaction 2. NAME OF OPERATOR CONTINENTAL OIL COMPANY 3. ADDRESS OF OPERATOR P.O. Box 460 Hobbs, N.M. 88240 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1880' F5L, 1980' FWL. AT TOP PROD. INTERVAL: AT TOTAL DEPTH: SAME	7. UNIT AGREEMENT NAME 3EMU 8. FARM OR LEASE NAME 3EMU MCKEE 9. WELL NO. 62 10. FIELD OR WILDCAT NAME WARREN MCKEE 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 5EC. 20, T.203, R-38E 12. COUNTY OR PARISH 13. STATE LEA N.M
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3549'DF

(NOTE: Report results of multiple completion or zone

change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SUBJECT WEIL CONVERTED TO INJECTION AS FOLLOWS:

VORK COMPLETED: 7-11-78 MORK BOME: CO FROM 9140'-9186' TO. RAW BAKER MODEL A-2 LOK-SET PAR, "A" MIFFUE & 239 JTS 2-3/3" TEG. TEG SET AT 6979 1 MPKE AT 59171. CIPC WELL BORE WAISO BELS PKP FLUID. PLACED WELL OF FUJECTION.

Subsurface Safety Valve: Manu. and Type	9	Set @	_Ft.
18. I hereby certify that the foregoing is		DATE 8-16-78	
	(This space for Federal or State office	use)	
APPROVED BY	TITLE	a.a. 7	