

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator <u>Continental Oil Company</u>			
Address <u>Box 460 Hobbs NM 88240</u>			
Reason(s) for filing (check proper box)		Other (Please explain)	
New Well ☐	Change in Transporter of:		
Recompletion ☐	Oil ☒ Dry Gas ☐		
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐		

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE			
Lease Name <u>Sema McKee</u>	Well No. <u>6-2</u>	Pool Name, including Formation <u>Warden McKee</u>	Kind of Lease State, Federal or Free <u>LC 031670 (h)</u>
Location			
Unit Letter <u>K</u>	<u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u>		
Line of Section <u>20</u>	Township <u>20-S</u>	Range <u>38-E</u>	County <u>Lea</u>

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)	
<u>Western Oil Transportation</u>		<u>Hobbs, NM 88240</u>	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)	
<u>Warden Petroleum</u>		<u>Mountain NM 88240</u>	
If well produces oil or liquids, give location of tanks.	Unit <u>D</u>	Sec. <u>29</u>	Twp. <u>20</u>
		Page <u>38</u>	Is gas actually connected? <u>Yes</u> when <u>NA</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA			
Designate Type of Completion - (X)			
☐ Oil Well	☐ Gas Well	☐ New Well	☐ Workover
☐ Deepen	☐ Plug Back	☐ Same Res'tv.	☐ Diff. Res'tv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKS, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 19____	
BY <u>B. P. Sullivan</u> (Signature)		BY <u>Jerry S. ...</u> (Signature)	
TITLE <u>Asst. Sec.</u> (Title)		TITLE <u>Dir.</u> (Title)	
Date <u>2-24-77</u> (Date)		This form is to be filed in compliance with RULE 1104.	
Note(s) <u>4865(2) unit (4) file</u>		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 must be filed for each pool in multiple completed wells.	