

1 MRCO (4) ✓
HIS NAME FILE

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Continental Oil Company		Address Box 427, Hobbs, N. M.				
Well No. 62	Unit Letter X	Section 20	Township 20	Range 38		
Work Performed 7-10-59	Pool Warren McKee			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☐ Remedial Work **Post. & Pres.**

tailed account of work done, nature and quantity of materials used, and results obtained.

Tested perfs. w/1200'. Found no communication. Perfs. ending 9066-70, 9077-70, 9085-91, 9103-07, 9108-12, 9132-37, 9133-42, 9148-52, and 9152-56 w/1 jet shots per ft. Found old and new perfs. w/40,000 gal. std. free in 4 stages. Closed out sandfill. Reran pier., S.M., and 9 Camco flow valves. Valves set at 1110', 2770', 4012', 5094', 6111', 7097', 7925', 8468' and 8995'. Recovered lead. Tested.

After workover - TD 9205, PB 9186, McKee Pay 9067-9166, perfs. 9067-70, 9076-80, 9085-91, 9103-12, 9122-23, 9132-42, 9148-56, 9165-66, flowed by G.O. 165 BOP, no water in 24 hrs. w/158 MCSPD, GOR 958. Workover started 7-10-59, completed 7-15-59. Tested 7-27-59.

Witnessed by W. A. Clemens	Position Prod. Foreman	Company Continental Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3549	T D 9250	P B T D	Producing Interval 9067-9166	Completion Date 6-21-57
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Tubing Diameter 2 1/8"	Tubing Depth 9027'	Oil String Diameter 3 1/2"	Oil String Depth 9236'
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Perforated Interval(s) 9067-68, 9076-77, 9087-91, 9107-08, 9122-23, 9132-33, 9152-53, 9165-66

Open Hole Interval	Producing Formation(s) McKee
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	4-29-59	52	111	0	3765	
After Workover	7-27-59	156	153	0	972	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name W. A. Clemens
Title	Position District Superintendent
Date	Company Continental Oil Company