NEW EXICO OIL CONSERVATION COMN SION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

E AND MEDERY REQUIREM				hodds, New Mexico				Se	Sept. 13, 1957		
					(Place) OR A WELL KNOWN AS:				45		
COL	HEREBY I	OIL Com	ING AN ALLO Dany	WABLE FO	OR A WELL I	KNOWŊ	AS:	Me	_		
		· · · · · · · · · · · · · · · · · · ·	• • • • • • • • • • • • • • • • • • • •		Well N	lo	د , in	NS.	5 ¼	W 1/4	
Company or Operator) 20 Sec			_T 20	Lease 38	38		Warren McKes				
Unit 1	etter Top	6	•••••	, K	, NMPM.,	•••••••	·····	***************************************	••••••••	Pool	
			County. Das	te Spudded	7=2=57	Date	Drilling	Completed	8-2	9-57	
Plea	se indicate	location:	ElevationTop Oil/Gas F	3/47 	Tot	tal Depth_	9250	PBTD	***************************************		
<u> </u>	0 5	1	Top Oil/Gas F	Pay	↓ Nan	me of Prod.	Form.	McKee S	and		
D (C B	A	PRODUCING INT					~			
					9152-53,913	37-38,91	.22-23,9	107-08.90	067-66.	9076-77	
E	F G	H	Perforations_	9067-68.	Dep	oth	927.0	Denth	0210		
			Open Hole		Dep Cas	sing Shoe	747	Tubing_	9249		
L	K J	I	OIL WELL TEST								
_	X	+	Natural Prod.		.56 bbls.oil,	C bb	ls water in	24	0	Choke 25	
					re Treatment (af						
M	N O	P									
					obls.oil,	DDIS W	ater in	hrs,	min. Siz	e	
			GAS WELL TEST								
			- Natural Prod.	Test:	MCF,	/Day; Hour	s flowed	Choke	Size		
bing ,Car	ing and Cem	enting Recor			back pressure,						
Size	Feet	Sax									
10 3	4 255	250			re Treatment:						
		2,0	SHORE SIZE	me thoc	of Testing:						
7 5	B 3999	400	Acid or Fractu	ure Treatment	(Give amounts o	of material	ls used, su	ch as acid,	water, oil	, and	
	 		4								
5 1/	2 9236	170	Casing Press.	Tubing	Date firs oil run t Shell P	st new	9-13-5	7			
			641 7		Shell P	ipe Line	Corp.	·			
					warren Petr. Corn						
			■ Gas Transporte	er							
narks:	•••••••••	••••••••		••••••••••••••••••	•••••••	••••	••••	**************			
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I hereb	y certify th	at the info	rmation given a	bove is true	and complete t	o the best	of my kno	wledge.			
roved		••••••		, 19	Conti	• • • • • • • • • • • • • • • • • •		•••••	*************		
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OIL CONSERVATION COMMISSION					Ву:			· .			
						Chief	(Signatur	e)			
************		••••••	•••••		Title						
•				•				egarding we			
5 	••••••••••••••	••••••	************************		Name	Contine	ntal Oi	l Company	<i>T</i>		
					Name			ht	•		
					Address	DOX 42/	, 1000\$, New Meo	rico		