



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Re-entry

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**L. O. SILVERTHORN**

(Company or Operator)

**A. M. Marcus**

(Lease)

Well No. **1**, in **NE**  $\frac{1}{4}$  of **NW**  $\frac{1}{4}$  of Sec. **20**, T. **20**, R. **38**, NMPM.

**Undesignated (Skaggs Ext.)**

Pool,

**Lea**

County.

Well is **660** feet from **N** line and **1900** feet from **West** line

of Section **20**. If State Land the Oil and Gas Lease No. is \_\_\_\_\_

Drilling Commenced **Resuspended 5/25/99**, 19\_\_\_\_. Drilling was Completed **6/29/99**, 19\_\_\_\_.

Name of Drilling Contractor **Art West, Odessa, Texas**

Address \_\_\_\_\_

Elevation above sea level at Top of Tubing Head **3563 DF**. The information given is to be kept confidential until \_\_\_\_\_, 19\_\_\_\_.

OIL SANDS OR ZONES

No. 1, from **3906** to **4010** No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **0** to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<b>7"</b>	<b>234</b>	<b>SH</b>	<b>830'</b>		<b>(Reentry)</b>		<b>Intermediate</b>
<b>4-1/2"</b>	<b>11.60#</b>	<b>SH</b>	<b>3719'</b>				<b>Oil String</b>
<b>2" 1bg at 3835'</b>							

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>9-5/8"</b>	<b>7"</b>	<b>830'</b>	<b>50 sz</b>	<b>Pt Plug</b>		
<b>7"</b>	<b>4-1/2"</b>	<b>3719'</b>	<b>100 sz</b>	<b>Pt Plug</b>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**838 barrels free oil 1-1/4" SFG 4 stages, preceded by 2000 gal acid, using ball sealers between each stage**

Result of Production Stimulation **After recovery of lead oil well flowed 23 20 34 24 hrs 2" Ch**

Depth Cleaned Out \_\_\_\_\_

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to TD feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Put to Producing.....**7/20/59**....., 19.....

OIL WELL: The production during the first 24 hours was 57.5 barrels of liquid of which 10% was oil;          % was emulsion; 60% % water; and          % was sediment. A.P.I. Gravity         

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

### **Southeastern New Mexico**

## Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg <b>3906</b> .....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			<b>Reentry - 2 copies electric log attached</b>				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator L. A. Silverthorne  
Name Mike Smith

July 21, 1999 (Date)  
Address c/o Oil Reports Box 743 Hobbs, N. M.  
Position Title Agent