

JCC
1-File
1-Silverthorne

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REENTRY-RECOMPLETION
REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

July 27, 1959
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

R. Q. Silverthorne B. H. Marcus, Well No. 1, in NE 1/4, NW 1/4,
(Company or Operator) (Lease)

C, Sec. 20, T. 20, R. 38, NMPM, Undesignated (Straggles Ext.) Pool

Unit Letter

Lea

Recompleted Date Spudded 5/25/59 Recompleted Date Drilling Completed 6/29/59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3563 ft Total Depth 9800 PBDT

Top Oil/Gas Pay 3906 Name of Prod. Form Grayburg

PRODUCING INTERVAL -

Perforations 3906-11, 3961-72, 3982-91, 4002-1010 w/2 per ft

Open Hole Depth Casing Shoe 3719 Depth Tubing 3835

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 23 bbls. oil, 34 bbls water in 24 hrs, min. Size 2" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 4/2000 gal 838 bbl oil w/ 1-1/2" SFG *

Casing Tubing Date first new Press. 4706 oil run to tanks 7/20/59

Oil Transporter Shell Pipe Line

Gas Transporter

Tubing, Casing and Cementing Record

Size Feet SAG

Reentry New well -		
7"	830'	50 SAG
4-1/2"	3719'	100 SAG
2" tbg @ 3835'		

Remarks: Acid in 4 stages with ball sealers, frac in four stages using ball sealers

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

R. Q. SILVERTHORNE
(Company or Operator)

By: (Signature)
(Signature)

OIL CONSERVATION COMMISSION

By: (Signature)

Title Agent

Send Communications regarding well to:

Title

Name OIL REPORTS Box 763 Hobbs, N. M.

Address