

Record of Production and Stimulation

Perf.	No. of Holes	
9244-9248	12 Bullets	
9232-9235	9 "	Swabbed salt water.
9220-9223	9 "	
7698-7699	4 "	Squeeze cemented to test Wichita Albany.
7556-7562	24 "	Treated with 500 gal. mud acid. Would not take acid.
7572-7578	24 "	
7530-7580	200 Jets	Treated with 500 gal. 15% M-38 & F-36 acid. Swabbed hole dry. No show. Treated exposed perforations with 2000 gal. Dowell acid. Broke circ. behind 5½" csg. Squeezed 50 sx cement behind pipe.
7590-7596	24 "	
7645-7610	260 "	Swabbed and recovered acid water and approx 72 bbls. oil. Acidized with 2000 gal Dowell 15% M-38 & F-36 acid. Recovered acid water and approx. 6 barrels of oil. Set Baker Bridging Plug @ 7480 and dumped 4 sx cement.
7328-7398	96 "	Swabbed and recovered approx. 24 bbls. fluid of which 22% was water. Treated perf. with 1000 gal. Dowell 15% M38 & F36 acid. Recovered approx. 5 bbl. fluid of which approx. 50% was water. Drld. out B.P. and swabbed thru exposed perf. and recovered approx. 115 bbls. fluid 75% water. Set Baker B.P. @ 7350, dumped 4 sx cement on top of plug, mixed mud and circulated water out of hole. Shot 5½" csg. at 7050 feet, pulled same, and spotted cement in 5½" csg. where shot off. Filled hole with mud and shot 9 5/8" csg. off at 710 feet, pulled same and cemented hole at base of surface pipe (304 feet). Filled hole to surface with mud.
7410-7428	72 "	

Date	Volume	Page
1914-1915	1	1-100
1915-1916	2	101-200
1916-1917	3	201-300
1917-1918	4	301-400
1918-1919	5	401-500
1919-1920	6	501-600
1920-1921	7	601-700
1921-1922	8	701-800
1922-1923	9	801-900
1923-1924	10	901-1000
1924-1925	11	1001-1100
1925-1926	12	1101-1200
1926-1927	13	1201-1300
1927-1928	14	1301-1400
1928-1929	15	1401-1500
1929-1930	16	1501-1600
1930-1931	17	1601-1700
1931-1932	18	1701-1800
1932-1933	19	1801-1900