

OIL CONSERVATION DIVISION

P. O. BOX 2488

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	
ALBUQUERQUE	
EL PASO	
U.S.A.	
LEASING OFFICE	
TRANSPORTER	☐ OIL ☐ GAS
OPERATION	
REGISTRATION OFFICE	
OPERATOR	

Conoco Inc.

Address

P. O. Box 460, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☒
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Change lease name from
Warren Unit to Blinebry Unit Blinebry.Change of ownership give name
and address of previous owner:

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Warren Unit Blinebry	9	Blinebry Oil & Gas	State, Federal or Fee LC-031695B	
Location				
Unit Letter	E	1980 Feet From Line	North Line and 660 Feet From The	West
Line of Section	27	T. and R.	20S	Range 38E
				N.M.P.M. Lea Count

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Shell Pipeline Company	P. O. Box 1910, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Texaco Prod. Inc.	P. O. Box 1137, Eunice, New Mexico 882
Does well produce oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
H 33 20S 38E	Yes 3-1-88

This production is commingled with that from any other lease or pool, give commingling order number: PLC-63

COMPLETION DATA

Designate Type of Completion - (X)	Oil well ☒ Gas well ☐ New well ☐ Workover ☐ Deepen ☐ Plug Back ☒ Same Reservoir ☐ Ditch ☒		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
3-21-51	2-29-88	9392'	6344'
Leakages (DF, RAB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3544' DF	Blinebry	5871'	6202
Perforations			Depth Casing Shoe
5871' 5965', 6005' - 6321'			9392'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	269'	250 Sx.
12"	9-5/8"	3050'	1365 Sx.
6-1/4"	5-1/2"	7775'	943 Sx.
	2-7/8"	6202'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed 100% of volume for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
2-29-88	4-6-88	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
60	55	5	225

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Administrative Supervisor

(Title)

5-9-88

(Date)

OIL CONSERVATION DIVISION

APPROVED MAY 24 1988, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of oil well name or number, or transporter, or other such change of unit.

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HISSES OFFICE