

This form is not to
be used for reporting
packer leakage tests
in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE JT

Operator <u>CONOCO Inc</u>			Lease <u>WARREN UNIT</u>			Well No. <u>9</u>	
Location of Well		Unit <u>E</u>	Sec <u>27</u>	Twp <u>20S</u>	Rge <u>38E</u>	County <u>LEA</u>	
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl <u>WARREN DRIFTARD</u>			<u>OIL</u>	<u>FLOWING</u>	<u>TBG</u>	<u>OPEN</u>	
Lower Compl <u>WARREN TUBBS</u>			<u>OIL</u>	<u>FLOWING</u>	<u>TBG</u>	<u>SI</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 7-7-86 9:00

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>7-8-86</u>		
Indicate by (X) the zone producing.....	<u>SI</u>	<u>X</u>
Pressure at beginning of test.....	<u> </u>	<u> </u>
Stabilized? (Yes or No).....	<u> </u>	<u>yes</u>
Maximum pressure during test.....	<u> </u>	<u>300</u>
Minimum pressure during test.....	<u> </u>	<u>60</u>
Pressure at conclusion of test.....	<u> </u>	<u>60</u>
Pressure change during test (Maximum minus Minimum).....	<u> </u>	<u>240</u>
Was pressure change an increase or a decrease?.....	<u> </u>	<u>Inc</u>
Well closed at (hour, date): <u>7-9-86</u>	Total Time On Production <u>24</u>	
Oil Production	Gas Production	
During Test: <u>1.2</u> bbls; Grav. <u> </u>	; During Test <u>132</u> MCF; GOR <u>110000</u>	

Remarks

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): <u> </u>		
Indicate by (X) the zone producing.....	<u>SI</u>	<u> </u>
Pressure at beginning of test.....	<u> </u>	<u> </u>
Stabilized? (Yes or No).....	<u> </u>	<u> </u>
Maximum pressure during test.....	<u> </u>	<u> </u>
Minimum pressure during test.....	<u> </u>	<u> </u>
Pressure at conclusion of test.....	<u> </u>	<u> </u>
Pressure change during test (Maximum minus Minimum).....	<u> </u>	<u> </u>
Was pressure change an increase or a decrease?.....	<u> </u>	<u> </u>
Well closed at (hour, date): <u> </u>	Total time on Production <u> </u>	
Oil Production	Gas Production	
During Test: <u> </u> bbls; Grav. <u> </u>	; During Test <u> </u> MCF; GOR <u> </u>	

REMARKS: NOT ECONOMIC TO PRODUCE - NO FLOWING

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: JUL 8 1 1986 19
Oil Conservation Division

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

Operator CONOCO

By Jim Berg

Title Prod. Tech

Date 7-14-86

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JUL 17 1986
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