DISTRIBUTION		CONSERVATION COMMISSION	Form C-124		
SANTA FE	REQUEST	FOR ALLOWABLE	Supersease Uis Coild and C.		
FILE		AND Ellective 1-1-55			
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
011					
TRANSPORTER SAS					
OPERATOR					
PROPATION OFFICE					
Concess Tree					
Conoco Inc. Atoress					
), Hobbs, New Mexico 832	40			
Reason(s) for tiling (thech proper bo		Other (Please explain)			
New Well	Change in Transporter of:	Change of corpora	ite name from		
Recompletion Change in Ownership	Cill Dry Go Casinghead Gas Conde		Company effective		
Chunge in Cwnersntpi	Casinghead Gas Conde	nsate July 1, 1979.			
If change of ownership give name and address of previous owner					
L. DESCRIPTION OF WELL AND	Veil No. Pool Name, Including S	formation Kind of Lease	j Lease lia		
Warren Unit - Drink	ard 9 WarrenDri	inkard State, Federal			
Location					
Unit Letter ; / 9	80 Feet From The N_Lin	ne and Feet From T	he		
Line of Section 27 T	which 20 Range	38 , NMPM, Le	2		
		, NR.F.M., CE	d County		
	TER OF OIL AND NATURAL GA				
Name of Authorized Transporter of C	11 🗍 of Condensate 🔀	Address (Give address to which approve			
Shell Fipeline, Co	Isingnead Gas i or Dry Gas X	Address (Give address to which approve	and lexas		
Warren Petrole	· _ ~ ~				
	Unit Sec. Twp. Pge.	Is gas actually connected? When	ument, N.M.		
If well produces oil or liquids, give location of tanks.		1			
If this production is commingled w	ith that from any other lease or pool.	give commingling order number:			
COMPLETION DATA					
Designate Type of Complet	ion - (X)	New Weil Workover Deepen	Plug Back Same Resty, Diff. Res		
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.		
	Dete Compt. Reday to Proa.		F.5.1.D.		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth		
Periorations			Depth Casing Shoe		
	TUBING, CASING, AN	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			-,		
7. TEST DATA AND REQUEST I OIL WELL	OR ALLOWABLE (lest must be a able for this d	after recovery of socal volume of load oil a 'epch or be for full 24 hours)	na must be equal to or exceed top all		
Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
		Water-Bbls.	Gas-MCF		
Actual Prod. During Test	Oll-Bbla.	Water- Spis.			
I			<u> </u>		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chore Size		
· cound housed (burn) or or but					
L CERTIFICATE OF COMPLIA:	NCE	OIL CONSERVA	TION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the Information given above is true and complete to the best of my knowledge and belief.		APPROVED 40 10 10 10 19			
				Supervisor	
				· Ann	
		AMM.	22A	This form is to be filed in c	ompliance with RULE 1104.
(Signature)			able for a newly drilled or deepe lied by a tabulation of the deviat		
(Signature) Division Manager (Title)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells.			
				10-19-79	
$\frac{C}{(Date)} = \frac{1}{2} \frac{1}{1} \frac{1}{$		well name or number, or transporte	er, or other such change of condit		
USGS(2) N	MFU(4) FILE	Separate Forms C-104 must completed wells.	be filed for each pool in multi		