

DETAILS OF WORK (Continued):

Set retainer at 7665' with 50 sacks cement, perforated from 7653 to 7664', treated with 500 gals. acid, and swabbed 100% water.

Set retainer at 7615' and squeezed with 75 sacks cement. Perforated from 6868 to 6882', acidized with 500 gals. acid, and swabbed 1% oil, balance water.

Set retainer at 6864' with 100 sacks, perforated casing from 6850 to 6862', acidized with 500 gals., and swabbed 100% sulphur water with rainbow of oil.

Set retainer at 6844' and squeezed with 50 sacks cement, perforated from 6837 to 6842 and 6824 to 6833. Treated with 500 gals. acid and well kicked off. Flowed 21 bbls. oil in 4 hrs., cut 0.4% BS&W. Tested 33.5 bbls. oil, no water, in 7 1/2 hrs., then died. Acidized with 1000 gals., and after recovering acid and oil load, swabbed and flowed 63.73 bbls. oil in 5 hrs.

Set bridging plug at 6817' and perforated from 6790 to 6816', acidized with 500 gals, and on 7 hr. test recovered 38.5 bbls. oil, 1% BS&W.

Drilled out bridging plug at 6817' and on official potential test well flowed 88 bbls. oil, no water, in 18 hrs. thru 14/64" choke on 2 1/2" tubing for a daily potential of 117 bbls. oil. Gas volume 12.1 MCF per day. GOR 103. CP 0#, TP 200#.