



OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico

July 6, 1951

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Warren Unit B-27 Well No. 1 in SW 1/4 NW 1/4
Company or Operator Lease
section 27, T. 23S, R. 38E, N.M.P.M. Warren-Drinkard Pool Lea County

Please indicate location: Elevation 3552' Spudded 3-21-51 Completed 7-2-51

A			

Total Depth 9392 P.B. 6644
Top Oil/Gas Pay 6792 Top Water Pay
Initial Production Test: Pump Flow 117 (BOPD OR CU. FT. GAS PER DAY)
Based on 88 Bbls. Oil in 18 Hrs. Mins.
Method of Test (Pitot, gauge, prover, meter run): Gauge
Size of choke in inches 1 1/2
Tubing (Size) 2 1/2" @ 6932 feet
Pressures: Tubing 200 Casing 0
Gas/Oil Ratio 103 Gravity 46

Casing Perforations:

7739-7750; 7754-7761; 7702-7726; 7573-7590; 7653-7664; 6868-6882;
6850-6862; 6824-6833; 6837-6842; 6790-6816 with total of 552 shots.

Acid Record: Show of Oil, Gas and water

Casing & Cementing Record

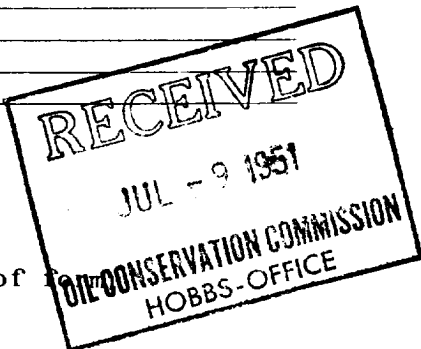
Size	Feet	Sax
13 3/8	269	250
9 5/8	3050	1365
5 1/2	7775	943

500	Gals	7739	to	7761	S/
500	Gals	7702	to	7726	S/
500	Gals	7573	to	7590	S/
500	Gals	7653	to	7664	S/
500	Gals	6868	to	6882	S/
500	Gals	6850	to	6862	S/
500	Gals	6824	to	6833	S/
1000	Gals	6837	to	6842	S/
500	Gals	6790	to	6816	S/

Natural Production Test: Pumping Flowing
Test after acid or shot: Pumping 117 Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1440		T. Devonian	7660	
T. Salt	1470		T. Silurian	8298	
B. Salt	2310		T. Montoya	8592	
T. Yates	2713		T. Simpson	8823	
T. 7 Rivers			T. McKee	9212	
T. Queen			T. Ellenburger	9329	
T. Grayburg			T. Gr. Wash	9355	
T. San Andres	5125		T. Granite	7945	
T. Glorieta	5435		T. Pecos	9169	
T. Drinkard	6050		T. Connell	9233	
T. Tubbs	6950		T. Ellenburger Dolo.		
T. Abo			T.		
T. Penn			T.		
T. Miss			T.		



Date first oil run to tanks or gas to pipe line: 6-10-51

Pipe line taking oil or gas: Shell Pipe Line Corp.

Remarks: New Well Completion.

Continental Oil Company

Company or Operator

By: E. L. Shaper

Signature

Position: District Superintendent

Send communications regarding well to:

Name: Continental Oil Company

Address: Box 63, Hobbs, New Mexico

APPROVED

July - 9, 1951

OIL CONSERVATION COMMISSION

By: Noy Yankraugh

Oil & Gas Inspector

Title: _____