bmit 5 Copies ppropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Astonia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III	Santa Fe, New Mexico 87504-2088				
1000 Rio Brazos Rd., Azzec, NM 87410 I.		OR ALLOWABLE A		TION	
Operator				Well API No.	
Conoco Inc.			٠.	30-025-0784	12
Address 10 Desta Drive Ste	e 100W, Midla	and, TX 79705	•		
Resson(s) for Filing (Check proper box) New Well Recompletion		Transporter of: Dry Gas	Other (Please explain)		
Change in Operator	Casinghead Gas	Condensate	EFFECTIVE NOVE	MBER 1 1993	
If change of operator give same and address of previous operator				····	
II. DESCRIPTION OF WELL A	ND LEASE				
Lesso Name WARREN UT BLINEBRY TUBE	Well No. 26	Pool Name, Including Form WARREN BLINEBRY		Kind of Lease State, Federal or Fee	Less No. LC 031695B
Location M Unit Letter	. 660	Feet Prom The SOUTH	Line and 660	Feet From The Wi	
Section 27 Township	20 S	Range 38 E	, NMPM, LEA		County
III. DESIGNATION OF TRANS	PORTER OF O	L AND NATURAL (AS		
Name of Authorized Transporter of Oil EOTT OIL PIPELINE CO.	EXI (EEC) F	Tergy Pipeline	BOX 4666. HOU		•
Name of Authorized Transporter of Casingh WARREN PETROLEUM CO.	ead Gas AA		Give address to which a BOX 67, MONU	pproved copy of this form	is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. A 28	Twp. Rgs. is gas a	ctually connected? YES	When ?	
If this production is commingled with that fit IV. COMPLETION DATA			sumber:		

Total De Date Soudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Ges Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

New Well Workover

Gas Well

Oil Well

V. TEST DATA AND REQUEST FOR ALLOWABLE

Designate Type of Completion - (X)

Date of Test	Producing Method (Flow, pur	Producing Method (Flow, pump, gas lift, etc.)		
Tubing Pressure	Casing Pressure	Choke Size		
Oil - Bbis.	Water - Phis.	Gas- MCF		
	Tubing Pressure	Tubing Pressure Casing Pressure	Tubing Pressure Casing Pressure Choke Size	

	ni Frod. Test - MCF/D	Length of Test	Bbls. Condresste/MMCF	Gravity of Condensate
Testin	ng Method (picot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shul-in)	Choke Size

VI OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bief	Lan	ll,	
Signatura BILL R. KE	ATHLY SR.	STAFF	ANALYST
Printed Name 10-29-93		915-686	Title 3-5424

Telephone No.

OIL CONSERVATION DIVISION

Deepes Plug Back Same Res'v

Date Approved _____NOV 0.5 1993

By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

Title_ 915-686-5424

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.