

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Conoco, Inc.

3. Address and Telephone No.
10 Desta Dr. Ste 100W, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter 'M', 660' FSL, 660' FWL
Sec. 27, T-20S, R-38E

5. Lease Designation and Serial No.
LC-031695B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Blaineby Tubb WF
Warren Unit No. 26

9. API Well No.
3002507842

10. Field and Pool, or Exploratory Area
Warren Blaineby Tubb

11. County or Parish, State
Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>reposition packer</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Currently, production is from the Tubb formation only with the tubing and packer between the Blaineby & Tubb formations. We propose to frac the Blaineby & Tubb formations and produce from both formations through a single completion.

1. Clean out to PBTD (6590').
2. Isolate and acid frac the Tubb formation in 2 stages w/9600 gals 15% HCl.
3. Break down the Blaineby formation in 2 stages w/8000 gals 15% NEFE acid.
4. Sand frac the Blaineby formation w/120000 # sand.
5. Set pkr @ 5736'.
6. Place well on production as Blaineby/Tubb single completion.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Sr. Conservation Coordinator Date 03-04-92

(This space for Federal or State office use)

Approved by [Signature] Title [Signature] Date 3/16/92

Conditions of approval, if any:

RECEIVED

MAR 19 1992

JCD HOBBS PTH