APPR 750 Form 9-381 a (Feb. 1951) JUL 17 1963 (4)

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(SUBMIT IN TRIPLICATE)

J. L. GORDON UNITED STATES
ING DISTRICT DEPARTMENT OF THE INTERIOR

REMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4. Form Approved.

Land Office Las Cruces

Lass No. LC 031695 b

REPETY

JUL 17 1963

SUNDRY NOTICES AND REPORTS ON WELLSOBS AND REPORTS OF WELLSOBS AND REPORTS OF

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO PULL OR ALTER CASING	supplementary well history Subsequent Report of Deepen
	& Triple Complete x

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

WARREN UNIT			July 16	, 19. 6 3
Well No26 is located	660 ft. f	rom_{-} S line and	d 660 ft. from ${\mathbb{K}}$ lin	e of sec. <u>27</u>
SW/4 SW/4 Sec. 27	208	38E	MMPM	
(1/4 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
NMFU		Les	Ne	w Mexico
(Field)	(Co	unty or Subdivision)	(State or Terri	lory)

The elevation of the derrick floor above sea level is 3542ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Before Workover: TD 6680 Lm, PB 6644, DF 12, Elev 3532, Csg Pt 7 3 6679.
Blinebry Zone: Pay Blinebry 5786-6209. NEP 32'. Perf 5786-98', 5808-32', 5865-90', 5940-70', 5984-6000', 6040-86', 6097-6109', 6144-74', 6182-6202'.
During May, 1963, Blinebry Zone produced 24,291 MCFG, 726 bbls 50 deg grav dist thru 8/64" ohk in 31 days. Nen-Frorated. Tubb Zone: Pay Tubb 6346-6586. Perf 6346-68', 6374-6400', 6410-40', 6455-62', 6484-96', 6517-54', 6568-86'. During March, 1963, Tubb Zone produced 617 NCFG, 174 bbls 50 deg grav dist thru 9/64" ehk in 5 days. Non-Frorated. Work Done: Killed well. Milled over & res pkr at 6290', Beepened to 6800'. Ran GR/Sonic & Induction logs. Trtd Drinkard 0.K. interval 6680-6800 w/10,000 gals 15% acid. Rec load. Ran triple comp equip. No work performed in Tubb & Blinebry sones. After Workover: TD 6800 LM, DF, Riev, Csg Pt, Tubb & Blinebry pay same as before workover. (See reverse side)

Luderstand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company	
Address Box 68, Eunice, N. M.	en en elektrika in en
Pan Am-Hos-3 Atl-Ros-2 Calif-Hous, Mid-1 each	By

Drinkard Zene, Fey Drinkard 6680-6800 O.H. Drinkard O.H. interval Il 166 BO, S2 BAN, w/290 MCFG in 24 hrs. GOR 1747, Chk 16/64, TP 50 lbs, daily allow 68 BO. FL Cons Shell. Workover started 6-26-63, comp 7-8-63, tatd 7-8-63.

DETAILS OF WORK (Cont'd)