NEW ME CO OIL CONSERVATION COMMISS" N Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (CAS) ALLOWABLE

New Well Recompletion

New Zone - Triple Completion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this farm is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Tansenheit.

					Eunice,	New Mexic	:0	7	-16-63	
					(Place))			(Date)	
F. ARE	HERE	BY RE	QUESTI	NG AN ALLOWABLE F	OR A WELL	KNOWN A	S :			
ontine	ental	0i1 C	ō.	Warren Unit	, Well	No. 26	, in	SW j	/ <mark>₄SW</mark> ¹/₄,	
(C	Company	or Ope	rator)	Warren Unit (Lease , T. 20S _R 38E Started	e)	. Wow	on Drin	kard	D 1	
M		, Sec	27	, T. 205 , R. 385	, NMPM	.,	CH DIIN	NGI U	rooi	
Lea	Latter			Course Data State	6-26-63	Date		mprereg	/ -0-03	
				Elevation 3332		lotal Depth		PDID		
Ple	ease ind	licate lo	cation:	Top Oil/Gas Pay 6630)	Name of Prod.	Form. Dr	inkard		
D	C	В	A	PRODUCING INTERVAL -						
E	F	G	H	Perforations		Depth Casing Shoe	6670	Depth	6718	
-	•			Open Hole 6680-6800	, 	Casing Shoe	0073	Iucing_		
				OIL WELL TEST -					Choke	
L	K	J	I	Natural Prod. Test:	bbls.oil,	bb	ls water in	hrs,	min. Size	
				The After Asid on English	ture Treatment	(after recove	sus of volum	e of oil ec	ual to volume of	
M	N	0	P	load oil used): 166	bhlscail, 22	bbls h	 ater in' 24	hrs,		
										
X				GAS WELL TEST -						
660 FS	<u>ę</u> wl			Natural Prod. Test:		MCF/Day; Hour	s flowed	Choke	e Size	
Lubing .	Casing (and Ceme	nting Reco	rd Method of Testing (pito	t, back pressu	re, etc.):				
Size		Feet	Sax	Test After Acid or Frac	ture Treatment:	:	MCF	/Day; Hour	s flowed	
				Choke SizeMet						
13 3/	8	257	300							
95/	10 7	132	2000	Acid or Fracture Treatm	ent (Give amour	nts of materia	ls used, su	ch as acid,	, water, oil, and	
9 5/		154	2000	sand): 10,000 15%	acid	Circh now	çà.			
7	6	679	240	sand): 10,000 15% Casing Tubing Press. Press.	50 Date	run to tanks	7-6-63			
				Gil Transporter She	11 Pipe Li	ne Corpora	tion			
				Wer	ren Petrol	am Cornor	etion			
		TD	Drinker	d OH interval flowe	d 166 BO.	22 BAN W/2	90 MCFG	in 24 h	rs, GOR 1747,	
Remarks	16/6/	. тр I тр	50#							
CNOKE						••••••				
						• • • • • • • • • • • • • • • • • • •		ouledge		
I he	ereby c	ertify th	nat the inf	formation given above is t	true and comp	contine	ntal Oil	Company	r	
Approve	d			, 19	•••••					
••						1978 AN 1 1 10 AM	Company or	BKFR		
	OIL	ONSE	RVATIØ	N COMMISSION	By:	By:(Signature)				
1		y j	//	and the second		Distric				
By:	x./	þ.l.j.	MUN		Title	Send Com	nunications	regarding	well to:	
/	6	- / "								
Title					 Name	Contine	ntal Oil	Lompan	Y	
/	/					Box 68,	Eunice,	New Me	xico	
-					Address	•••••				