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APPROVED

(SUBMIT IN TRIPLICATE)

JUN 25 1963

UNITED STATES

J. L. GORDON

DEPARTMENT OF THE INTERIOR

ACTING DISTRICT ENGINEER GEOLOGICAL SURVEY

1963 JUL 2 10 13

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office Las Cruces

Lease No. 031695 b

Unit R

JUN 25 1963

SUNDRY NOTICES AND REPORTS ON WELLS

U. S. GEOLOGICAL SURVEY
MOBBS, NEW MEXICO

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO TEST WATER SHUT-OFF NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE NOTICE OF INTENTION TO PULL OR ALTER CASING NOTICE OF INTENTION TO REPAIR Deepen & Triple Complete	SUBSEQUENT REPORT OF WATER SHUT-OFF SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 26, 1963

Well No. 26 is located 660 ft. from S line and 660 ft. from W line of sec. 27

34-4 34-4 Sec. 27 24-5 34-5 NMPN

(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

NMPN Las New Mexico

(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3542 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The subject well produced, on 11-2-62, 781 MCF, 40 bbls 44° gravity distillate from the Warren Hiney and on test dated 10-17-62 the Warren Tubb produced 1287 MCF, 30 bbls 99° gravity distillate.

We now propose to drill out packer at 6290' & drill to a new TD of approximately 6800'; run 8 1/2" Neutron, lateralizing from TD to 6600'; notch selected intervals of "open-hole" pay zone with abrasive jets and break down each notch separately; subject to the indicated capacity of the Driskard, treat 8/20,000 gals. lsc. crude, 30,000 lb. ed. & 1000 lb. "ADONITE" Additives provided the pay section has tight, thin, productive section. In the event pay interval is indicated to be a massive carbonate section, stimulate w/10,000 gals 15% LITH acid. Then run packers, install triple completion equipment & place on production.

We propose to accomplish this work by authority of MDOC Order No. M-2503.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address Box 66 - Deming, New Mexico

DEMS-4 MDOC-3 AND FILE

FAN AM-HRS-3 ATL-RDS-2
CALIF OIL-HOUS, MID - 1 inch

By PARKER

Title District Superintendent