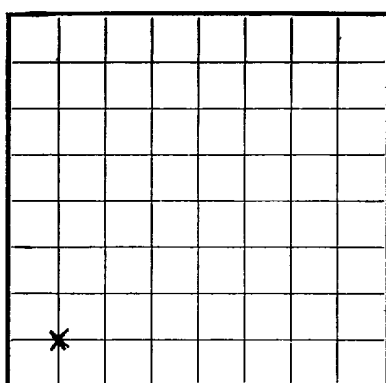


U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **LC 031695b**
LEASE OR PERMIT TO PROSPECT **NMPU**

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address Box 427 - Hobbs, New Mexico
Lessor or Tract Warren Unit BT Field Tubb-Blinebry State New Mexico
Well No. 26 Sec. 27 T. 20 R. 38 Meridian N.M.P.M. County Lea
Location 660 ft. N. of S Line and 660 ft. E. of W Line of Section 27 Elevation 3532
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed H.W. SwanDate 7-25-58Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 4-28, 1958 Finished drilling 5-23, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5786 to 6209 No. 4, from _____ to _____
No. 2, from 6346 to 6440 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 3/8	48#	10V	H-40	257	Guide Shoe				
9 5/8	44#	8V	H-40	3132	4 float collar				
7	23	8V	H-40	6679					
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	257	300	Pump & plug-circulated		
9 5/8	3132	2000	" & "		
7	6679	240 & 1200 gal.	" & "		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6680 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

7-25, 1958 Put to producing 7-25, 1958

The production for the first 24 hours was 50 barrels of fluid of which 100% was oil; 0%
emulsion; 0% water; and 0% sediment. Gravity, °Bé. 59.6

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. R. Moon, Driller M. E. Bernett, Driller
Geo. Harman, Driller W. R. Rodenburg, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1426	1426	Redbed
1426	1514	88	Anhydrite
1514	2564	1050	Salt
2564	3855	1291	Anhydrite, Sand & Dolo.
3855	4077	222	Dolomite, Sand
4077	5344	1267	Dolomite
5344	6292	948	Dolomite & Sand
6292	6680	388	Dolomite

(OVER)

FORMATION RECORD—Continued

WARREN UNIT BT NO. 20 TD. 6680'. Lime. DF 12' Csg. Pt. 6679. Blinbry Gas Tubb Gas Dual Completion. Gas Completion: -Blinbry Pool. Pay Blinbry - 5786-6209. Perfs. 9 intervals 5786-6202, w/2 jet shots per ft. Calc open flow Pot 3570 MCFGPD, with 34 bbls. 57.4 deg gty distillate. No water, in 24 hours, 26/64" choke. Del at 600 lbs psig is 3300 MCFGPD, and at 100 lbs p psig is 3460 MCFGPD. SIP 1863.2 lbs psia. Trtd. perfs. w/total 24,000 gals std sandfrac treatment and 3,900 gals acid. Est. Allow - Gas 540 MCFGPD. Distillate - non-prorated. PL Conn - El Paso to connect (gas). Shell PL Co (distillate). GAS COMPLETION - TUBB POOL. Pay Tubb 6346-6586. Perf 3 intervals 6346-6440, w/2 jet shots per foot. Calc open flow pot 7580 MCFGPD, with 50 bbls 59.6 deg gty distillate, no water in 24 hrs, 23/64 choke. Del at 600 lbs psig is 6820 MCFGPD, and 100 lbs psig is 7550 MCFGPD. SIP 2113.2 lbs psig. Treated perfs w/total 26,000 gals std. sandfrac treatment and 2,900 gals. acid. Est allowable - Gas 385 MCFGPD. Distillate - non-prorated/ PL Conn El Paso to connect (gas). Shell PL Co. (distillate), Drlg started 4-28-58, completed 5-23-58. Blinbry zone tested 7-10-58. Tubb zone tested 7-25-58.

TOPS: Anhydrite 1426, Salt 1514, Base Salt 2563, Yates 2707, Seven Rivers 2968. Queen 3522, Grayburg 3854, San Andres 4074, Glorieta 5342, Blinbry Marker 5807, Tubb 6290, Drinkard 6596,
