

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

DISTRICT II
P.O. Drawer DD, Artesia, NM 88216

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Warren Unit Blinebry Btub

Operator <u>CONOCO INC</u>		Lease <u>WARREN UNIT Tubb</u>		Well No. <u>10</u>	
Location of Well	Unit <u>B</u>	Sec. <u>28</u>	Twp <u>20S</u>	Rge <u>38E</u>	County <u>LEA</u>
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)
Upper Compl <u>Blinebry Oil & Gas</u>			<u>OIL</u>	<u>Flow</u>	<u>Tbg</u>
Lower Compl <u>WARREN TUBB</u>			<u>OIL</u>	<u>Flow</u>	<u>Tbg</u>
					Choke Size <u>NONE</u>
					<u>24/64</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 7/16/93 11:00AM

Well opened at (hour, date): 7/17/93 11:00AM

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>80</u>	<u>470</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>No</u>
Maximum pressure during test.....	<u>80</u>	<u>524</u>
Minimum pressure during test.....	<u>80</u>	<u>470</u>
Pressure at conclusion of test.....	<u>80</u>	<u>524</u>
Pressure change during test (Maximum minus Minimum).....	<u>0</u>	<u>54</u>
Was pressure change an increase or a decrease?.....	<u>NA</u>	<u>increase</u>

Well closed at (hour, date): 7/18/93 11:00AM Total Time On Production _____

Oil Production _____ Gas Production _____

During Test: 0 bbls; Grav. _____ During Test 0 MCF; GOR 0

Remarks No Flow - Well is loaded-up.

FLOW TEST NO. 2

Well opened at (hour, date): 7/19/93 11:00AM

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>80</u>	<u>540</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>80</u>	<u>540</u>
Minimum pressure during test.....	<u>80</u>	<u>60</u>
Pressure at conclusion of test.....	<u>80</u>	<u>60</u>
Pressure change during test (Maximum minus Minimum).....	<u>0</u>	<u>480</u>
Was pressure change an increase or a decrease?.....	<u>NA</u>	<u>decrease</u>

Well closed at (hour, date): 7/20/93 11:00AM Total time on Production 24 hrs

Oil production _____ Gas Production _____

During Test: 3 bbls; Grav. _____; During Test 252 MCF; GOR 84,000

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

CONOCO INC

Operator Harlan Robertson

Signature

HARLAN ROBERTSON

Printed Name

PROD SPEC

Title

7-20-93

393-0138

OIL CONSERVATION DIVISION

JUL 23 1993

Date Approved _____

By _____

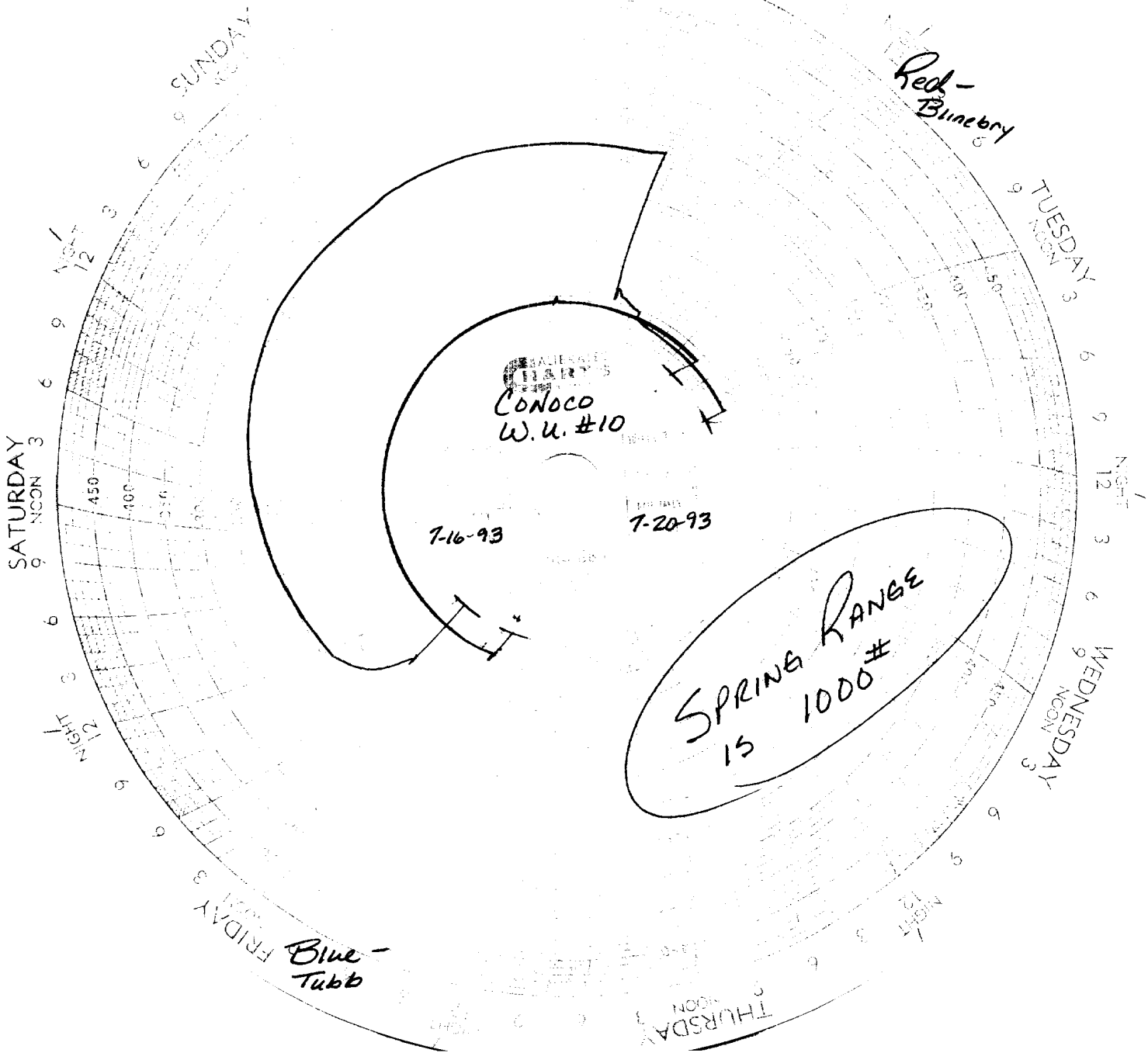
Orig. Signed by
Paul Kautz
Geologist

Title _____

RECEIVED

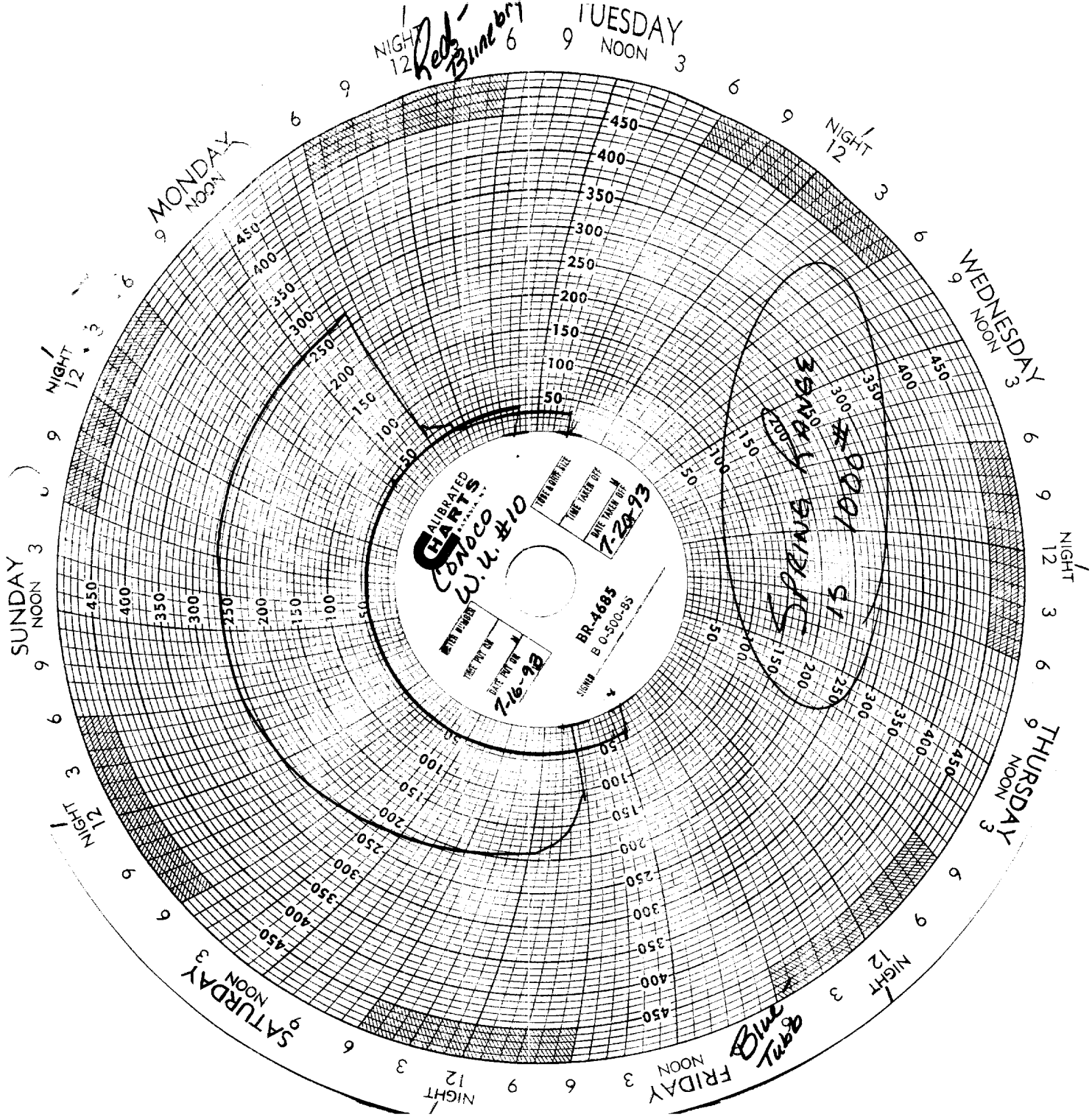
MAY 24 1947

OLD HOUSE
OFFICE



RECEIVED

1978



CALIBRATED
CONOCO
W.U. #10
BR-4683
7-16-93
7-28-93
WIRE TACK OFF

Spring Range
1000
51

Red Bumbury
NIGHT 12-3
6-9

TUESDAY
NOON 3

NIGHT 12-3

WEDNESDAY
NOON 3

NIGHT 12-3

THURSDAY
NOON 3

NIGHT 12-3

FRIDAY
NOON 3

SATURDAY
NOON 3

NIGHT 12-3

SUNDAY
NOON 3

RECEIVED
JUL 21 1893
U.S. OFFICE