Appropriate Dist. Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE SIDE

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Warren Unit Blinebry Sty 6

Operator		Lease		Well No.
CONOCO INC		WARREN UNIT Tubb		10
Location of Well: Unit B	Sec. 28	Twp 20 S	Rge 38E	County LEA

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	Blinebry Oil & Gas	OIL	FLOW	Tbg	NONE
Lower Compl	Warren Tubb	OIL	FLOW	Tbg	16/64

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 12:30 pm 7/20/92

Well opened at (hour, date): 8:00 AM 7/21/92

	Upper Completion	Lower Completion
Indicate by (X) the zone producing		X
Pressure at beginning of test	76	480
Stabilized? (Yes or No)	Yes	Yes
Maximum pressure during test	76	480
Minimum pressure during test	76	80
Pressure at conclusion of test	76	80
Pressure change during test (Maximum minus Minimum)	0	400
Was pressure change an increase or a decrease?	NA	decrease

Well closed at (hour, date): 8:00AM 7/22/92 Total Time On Production 24 hours

Oil Production During Test: 3 bbls; Grav. _____ Gas Production During Test 260 MCF; GOR 86,667

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): Please see remarks below

	Upper Completion	Lower Completion
Indicate by (X) the zone producing		
Pressure at beginning of test		500
Stabilized? (Yes or No)		Yes
Maximum pressure during test		525
Minimum pressure during test		500
Pressure at conclusion of test		525
Pressure change during test (Maximum minus Minimum)		25
Was pressure change an increase or a decrease?		INCREASE

Well closed at (hour, date) _____ Total time on Production _____

Oil production During Test: _____ bbls; Grav. _____; Gas Production During Test _____ MCF; GOR _____

Remarks Upper Completion (Blinebry) is shut in with no flow line — unable to flow well.

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

CONOCO INC
Operator

Harlan Robertson
Signature

HARLAN ROBERTSON PROD. SPEC
Printed Name Title

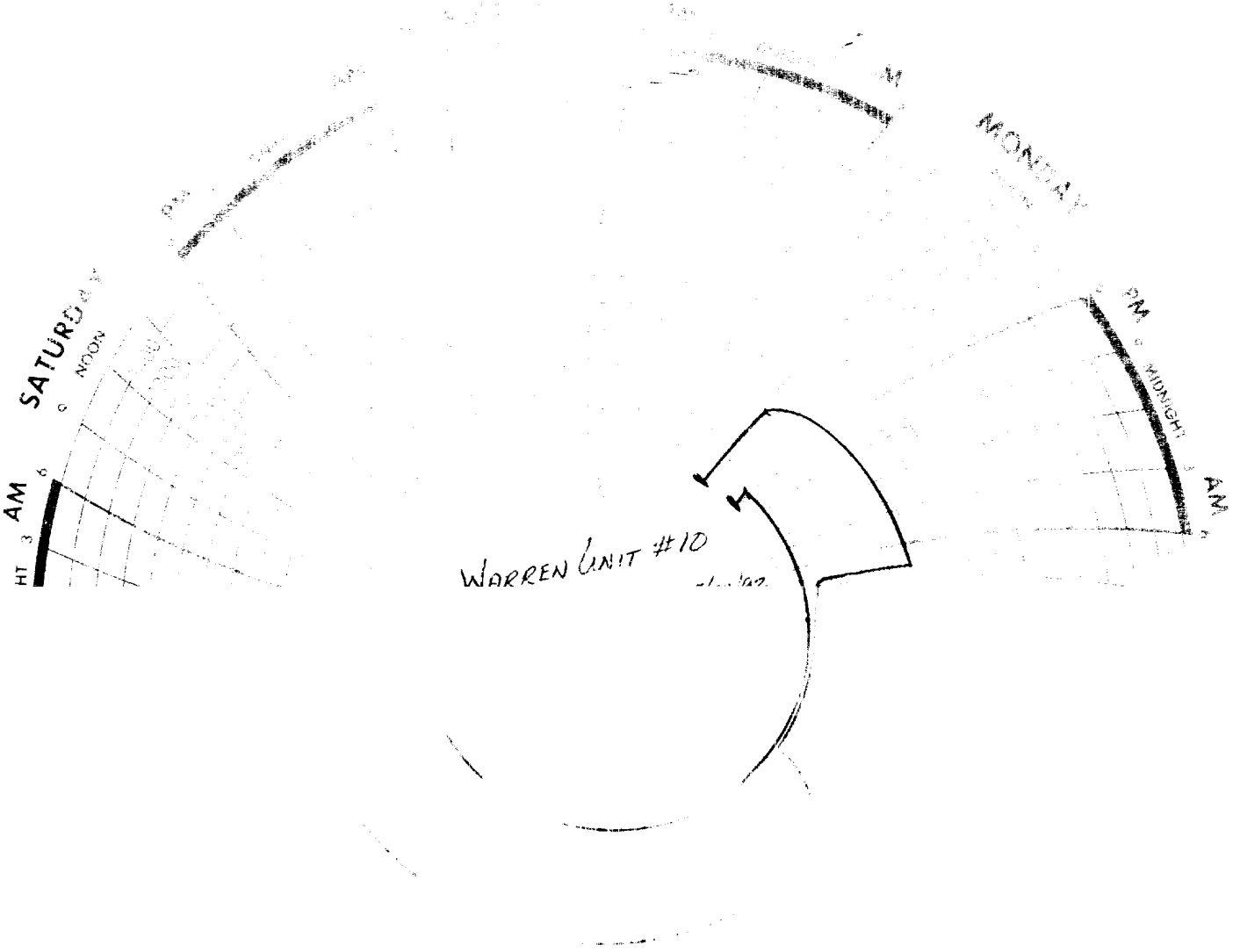
7/25/92 505/393-0138

OIL CONSERVATION DIVISION

Date Approved JUL 28 '92

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title _____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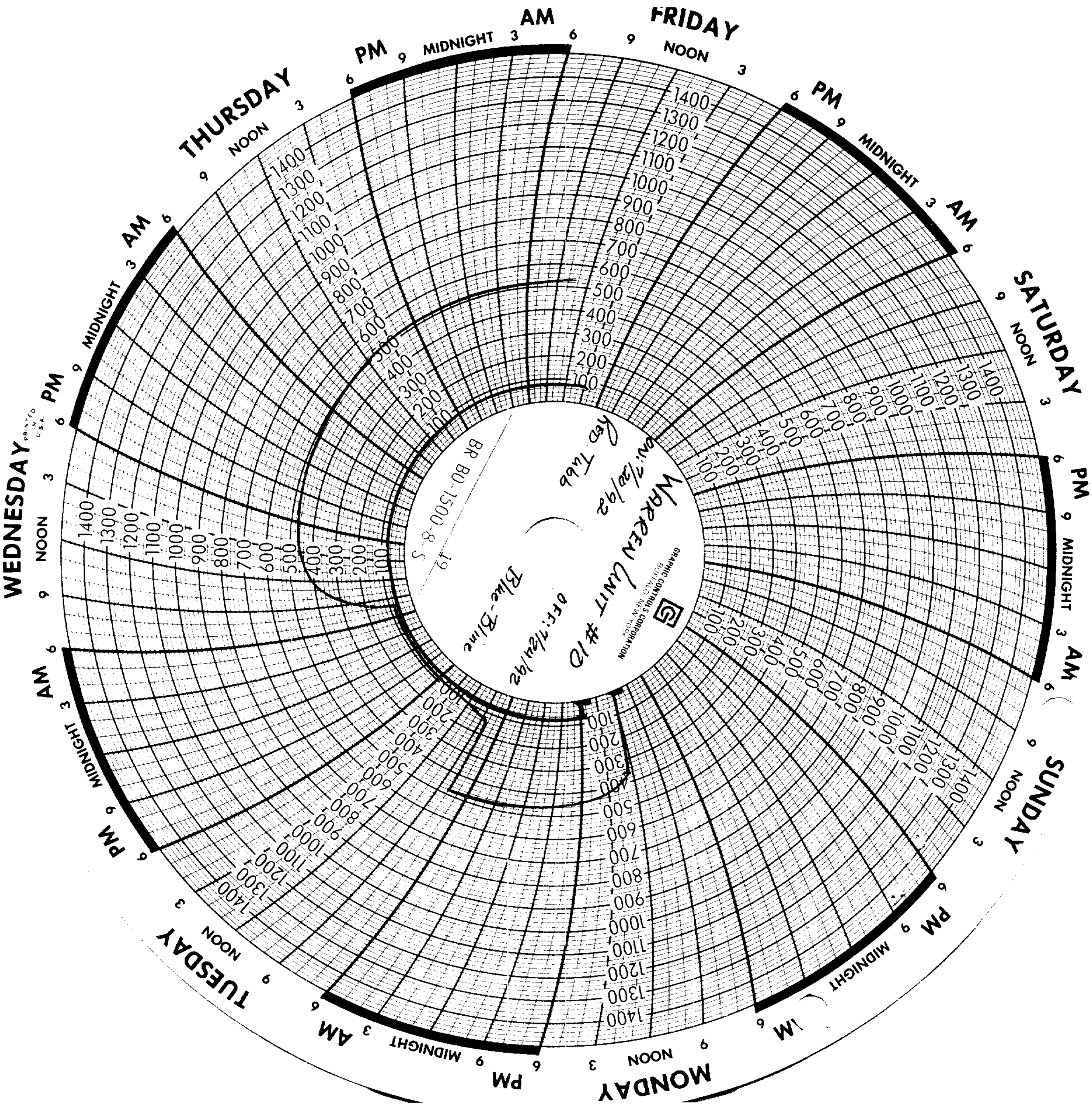
WARREN UNIT #10



WARREN UNIT #1D
ON: 7/20/92
OFF: 7/24/92
Red Tube
Blue-Blue
BR BO-1500-8 S
19
GRAPHIC CONTROLS CORPORATION
BUFFALO NEW YORK
PRINTED IN U.S.A.
MONDAY
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