NEW MEXICO OIL CONSERVATION COMMISS SANTAFE REQUEST FOR ALLOWABLE FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER OPERATOR PRORATION OFFICE Operator Company Address 460 BOX Other (Please explain) Reason(s) for filing (Check proper box) FURINOR 14 Change Lease Mame New Well Change in Transporter of: WARRES UNIT SHEETING Oil Dry Gas Recompletion Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL Kind of Lease Tell No. Pool Name, including Forgation and Gas 10 Blue By Bling Dit + GAS K-495 R-4957 State, Federal or Fee 200316700

NolTh Line and

Feet From The

Unit Letter

2/30

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__ Feet From The _

Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65

No. 10

Legse No.

Trans of Authorized Textionestos of	CIL - Or Condensate C	Address /C	ive address to	which appro	ved copy of th	is form is to be sent)					
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA			l .								
Shell Tifeline Name of Authorized Transporter of Casinghead Gas () or Dry Gas (Address (Give address to which approved copy of this form is to be sent)								
_						,					
Whike Petroleur	Unit Sec. Twp. Rge.	Is gas actu	ally connected	17 W	nen						
if well produces oil or liquids, Unit Sec. Twp. Rge. give location of tanks. A 28 20 38		yes			NA						
	with that from any other lease or pool		ngling order	number:							
COMPLETION DATA	Cil Well Gas Well	New Well	Workover	Deepen	Plug Back	Same Resty, Diff. Res					
Designate Type of Comple		1	1	!	 	! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! !					
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.						
Elevations (DF, RKS, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth							
erforations					Depth Casing Shoe						
•	TUBING, CASING, AN	ID CEMENTI	NG RECORE)							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			SACKS CEMENT						
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this c	lepsh or be for	full 24 hours)			qual to or exceed top al					
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)									
Length of Test	Tubing Preseure	Casing Pressure			Choke Size						
Actual Prod. During Test	Cii-Bbis.	Water - Bbls.			Gas-MCF						
GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate						
Testing Method (pitot, back pr.)	Tucing Pressure (Shut-in)	Casing Pre	ssure (Shut-	in)	Choke Size						
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION COMMISSION								
			APPROVED			<u> </u>					
			BY								
spove is true and complete to	the best of my knowledge and belief	BY			ja:						
		TITLE.									
		The	s form is to	be filed in	compliance	with RULE 1104.					
Dellegie (Signature) At Atoff Rest (Title) 12-30.74			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the devist tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all able on new and recompleted wells.								
											A for changes of on

Separate Forms C-104 must be filed for each pool in multiply completed wells.