

CONTINENTAL OIL COMPANY

Roswell, New Mexico
August 20, 1958

New Mexico Oil Conservation Commission
Box 871
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr., Secretary-Director

Re: Application of Continental Oil Company for administrative approval of dual completion in the Warren-Blinebry Gas Pool and the Warren-Tubb Gas Pool of its Warren Unit Well No. 10 located in Section 28, T-20S, R-38E, NMPM, Lea County, New Mexico.

Gentlemen:

Continental Oil Company respectfully requests administrative approval under the provisions of Rule 112-A of the Rules and Regulations of the New Mexico Oil Conservation Commission as revised in Order R-1214 for the dual completion of its Warren Unit Well No. 10, located 660 feet from the North and 2310 feet from the East lines of Section 28, T-20S, R-38E, NMPM, Lea County, New Mexico, for the production of gas from the Warren-Blinebry Gas Pool and gas from the Warren-Tubb Gas Pool, and in support thereof states:

1. Applicant is co-owner and operator of the Warren Unit which contains, in addition to other lands, Section 28, T-20S, R-38E, NMPM, Lea County, New Mexico.
2. Applicant drilled and completed on December 4, 1952, its Warren Unit Well No. 10 as an oil well in the Drinkard formation at a location 660 feet from the North and 2310 feet from the East line of said Section 28.
3. That production from said well has declined to such a rate that applicant proposes to plug off the Drinkard formation and dual complete in the Tubb and Blinebry formations.
4. That said well is within one mile of the Applicant's Warren Unit Well No. 8, a dual completion in the same Tubb and Blinebry zones, which is located within the defined limits of the Warren-Blinebry and Warren-Tubb Gas Pools.
5. Applicant proposes to utilize parallel strings of tubing to produce the hydrocarbons from the two zones safely and efficiently. Production from the Tubb will be through 2" EUE 4.7 lb. tubing and from the Blinebry through 2" Hydril 4.7 lb. tubing.
6. Applicant proposes to use a permanent type production packer to segregate the separate producing zones of the dual completion.
7. Applicant proposes to dedicate the NE 1/4 of said Section 28 for the formation of a 160-acre unit for production of gas from the Warren-Tubb Gas Pool, and for the formation of a 160-acre unit for production of gas from the Warren-Blinebry Gas Pool.

