

District I
PO Box 1980 Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
PO Box 2088, Santa Fe NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back:
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Conoco Inc. 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500		2. OGRID Number 005073
		3. Reason for Filing Code DHC: 11-8-99
4. API Number 30 - 0 025 07844	5. Pool Name Warren Blinebry-Tubb	6. Pool Code 62965
7. Property Code 003127	8. Property Name Warren Unit B-T WF	9. Well Number 8

II. 10. Surface Location

UL or Lot No. J	Section 28	Township 20S	Range 38E	Lot. Idn.	Feet from the 1980'	North/South Line South	Feet from the 1980'	East/West Line EAST West	County Lea
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11. Bottom Hole Location

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
12 Lse Code F	13. Producing Method Code P	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. Oil and Gas Transporters

18 Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
037480	EOTT Eng Pipeline LP P.O. Box 1188, Houston, TX 77251	2813794	O	Sec 28, T20S, R38E
024650	Dynegy Midstream Ser LTD Ptr 6 Desta Dr., Suite 3300, Midland, TX 79705	2813795	G	Sec 28, T20S, R38E

IV. Produced Water

23. POD 2813796	24. POD ULSTR Location and Description Sec 28, T20S, R38E
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V. Well Completion Data

25 Spud Date	26 Ready Date 11-8-99	27. TD 9072'	28. PBTD 6806'	29. Perforations 5875-6210'
30. Hole Size	31. Casing & Tubing Size	32. Depth Set	33. Sacks Cement	
	13 3/8"	262'	250 sx	
	9 5/8"	2850'	500 sx	
	7"	6921'	500 sx	
	-2 3/8"	5672', SN @ 6755'	-	

VI. Well Test Data

34. Date New Oil 11-8-99	35. Gas Delivery Date -	36. Test Date 11-10-99	37. Test Length 24	38. Tbg. Pressure 45	39. Csg. Pressure 35
40. Choke Size -	41. Oil 4	42. Water 32	43. Gas 88	44. AOF 88	45. Test Method pumping

[I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief
Signature:

Printed name: Ann E. Ritchie

Title: Regulatory Agent, 915 684-6381

Date: 3-22-00

Phone (915) 686-5580

OIL CONSERVATION DIVISION

Approved by

Title

Approval Date:

MAR 26 2000

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date