

(November 1983)

(formerly 9-330)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

**N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240**

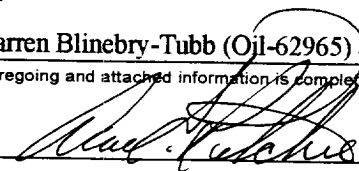
Form approved.

Budget Bureau No. 1004-0137

August 31, 1985

LEASE DESIGNATION AND SERIAL NO.
LC 031695B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1 a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-en <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <u>DHC</u>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR CONOCO INC.		8. FARM OR LEASE NAME Warren Unit, Well #8	
3. ADDRESS OF OPERATOR 10 DESTA DR. STE 100W, MIDLAND, TX. 79705-4500 (915) 686-5424		9. API NO. 30 025 07844	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 1980' FWE FEL At top prod. interval reported below _____ At total depth _____		10. FIELD AND POOL, OR WILDCAT Warren Drinkard	
14. PERMIT NO. Adm. Order #2462		DATE ISSUED 9-21-99	
15. Date Spudded	16. Date T.D. Reached	17. DATE COMP (Ready to prod) recompl.: 11-8-99	18. ELEVATIONS (DF,RKB,RT,GR,ETC.) GR 3538'
20. TOTAL DEPTH, MD & TVD 9072'		21. PLUG, BACK T.D., MD & TVD 6806'	22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY		ROTARY TOOLS X	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)* (Blinebry-Tubb @ 5875-6210') adding: Drinkard @ 6764-6804'			25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-NEU			27. WAS WELL CORED NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8"	48	262'	
9 5/8"	36	2850'	
7"	23	6921	
CEMENTING RECORD		Amount Pulled	
250 sx		none	
500 sx		none	
500 sx		none	
29. LINER RECORD			
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)	SN @ 6755'	
2 3/8"	5672'		
31. PERFORATION RECORD (Interval, size and number) Drinkard 6608-6625, 6643-6660, 6714-6734, 6744-6764, 6764-6804			
32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.			
DEPTH INTERVAL (MD)		AMT. AND KIND OF MATERIAL USED	
6608-6804'		15,500 gals acid frac	
33. PRODUCTION			
DATE FIRST PRODUCTION 11-8-99	PRODUCTION METHO (Flowing, gas lift, pumping - size and type of pump) Pumping		WELL STATUS (Producing or shut-in) PROD
DATE OF TEST 11-10-99	HOURS TESTED 24 HRS	CHOKE SIZE	PROD'N. FOR OIL-- BBL. TEST PERIOD 6
FLOW. TUBING PRESS.	CASING PRESSURE 35	CALCULATED 24-HOUR RATE	GAS-- MCF. 0
OIL-- BBL.		GAS-- MCF.	WATER-- BBL. 49
OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
35. LIST OF ATTACHMENTS C-104 for each pool: Warren Blinebry-Tubb (Oil-62965) & Warren-Drinkard (Oil-63080)			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED 		TITLE Regulatory Agent	

TEST WITNESSED BY

ORIG. SGD: DAVID F. GLASS

DATE 3-22-00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.